

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 05791
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Graham B #9G
2. Name of Operator Robert L. Bayless, Producer LLC	9. API Well No. 30-045-31445
3a. Address PO Box 168, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-2659
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/4 NW/4, 1330' FNL & 1685' FWL, Sec. 3, T27N, R18W	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud, Surface Casing & Run Cement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED MORNING REPORT.



RECEIVED
2003 JUN 16 AM 11:46
070 Farmington, NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Price M. Bayless	Title Engineering Manager
Signature <i>[Signature]</i>	Date June 12 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date JUN 17 2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Office	FARMINGTON FIELD OFFICE <i>[Signature]</i>

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Robert L. Bayless, Producer LLC

Graham B #9G
1330 FNL & 1685 FWL
Section 3 – T17N – R8W
San Juan County, New Mexico

Morning Report – Drilling

6/3/03

Build location and dig pit. Line and fence pit. Move L&B Speedrill onto location and rig up. Haul water to location.

6/4/03

Spud 8 3/4" hole at 7:30 am, 6/3/03. Drill to 140 feet and circulate hole clean. Drop survey tool and trip out of hole. Deviation 1/4° at 140 ft. Rig up and run 3 joints (132.88 ft) 7" 20 #/ft new J-55 ST&C casing, land at 138 ft. Rig up AES and cement surface casing with 61 sx (72 cf) Class B cement with 3% CaCl and 1/4 #/sx celloflake. Good returns throughout job with 5 bbls circulated to pit. Plug down at 12:00 noon. WOC and shut down overnight.

6/5/03

Break off landing joint and make up wellhead. Nipple up BOP and pressure test BOP and choke manifold to 1000 psi for 30 minutes, held OK. Trip in hole and tag cement at 100 feet. Drill cement and drill into new formation. Drill 6 1/4" hole to 660 ft. Circulate hole clean and run survey. Deviation 1/4° at 660 ft. Shut down overnight.

6/6/03

Continue drilling and drill ahead to 1100 feet. Circulate hole clean. Run survey, deviation 1/2° at 1100 feet. Shut down overnight.

6/7/03

Resume drilling and drill to 1280 feet. Circulate hole clean and trip for Bit #3. Continue drilling to 1480 feet. Circulate hole clean and shut down overnight.

6/8/03

Resume drilling and drill ahead to 1650 feet. Circulate hole clean and run survey, deviation 3/4° at 1650 feet. Continue drilling to 1880 feet. Circulate hole clean and shut down until Monday.

6/10/03

Resume drilling and drill ahead to 2196 feet. Circulate hole clean and run survey, deviation 1° at 2196 feet. Make short trip to condition for logs. Trip out of hole and rig up Schlumberger. Log well. Shut down overnight.

6/11/03

Rig up casing crew and run 52 joints (2190.15 feet) 4 1/2" 10.5 #/ft new J-55 casing as follows:

KB to landing point	5.00 feet	0 – 5 feet
51 joints casing	2147.98 feet	5 – 2153 feet
Insert float	0.00 feet	2153 – 2153 feet
Shoe joint	42.17 feet	2153 – 2195 feet
Guide shoe	0.70 feet	2195 – 2196 feet
	2195.85 feet	

Land casing at 2409 feet with centralizers at 2173, 2110, 2026, 1942, 1857. Run turbo centralizers at 1394, 1141, 804, 636, and 425 feet. Circulate hole clean. Rig up BJ Services and cement production casing as follows:

Flush	20 bbls phenol-seal - XLFC
Flush	5 bbls gelled water
Cement	260 sx (554 cf) Premium Lite High Strength w/ 1/4 #/sx Pheno seal
Flush	34.5 bbls fresh water

Good returns throughout job. Circulate 20 bbl green water when plug bumped. Bump plug to 1617 psi at 12:30 pm, 6/10/03. Release drilling rig.

6/12/03

Rig up Wilson Wireline and run temperature survey. Pick cement top at 300 feet with break then cement again at 700 feet (log is attached). Rig down drilling rig and wait on completion.

WILSON

SERVICE COMPANY

TEMPERATURE SURVEY

COMPANY Robert L. Bayless
WELL G-9 **LEASE** Gramm
COUNTY San Juan **STATE** New Mexico
SEC. **TWP.** **RGE.**

APPROX. TOP CEMENT 300'

Survey Begins at 100' **Ft. Ends at** 2150' **Ft.**
Approx. Fill-Up **Max. Temp.**
Log Measured From KB **Run No.** 1

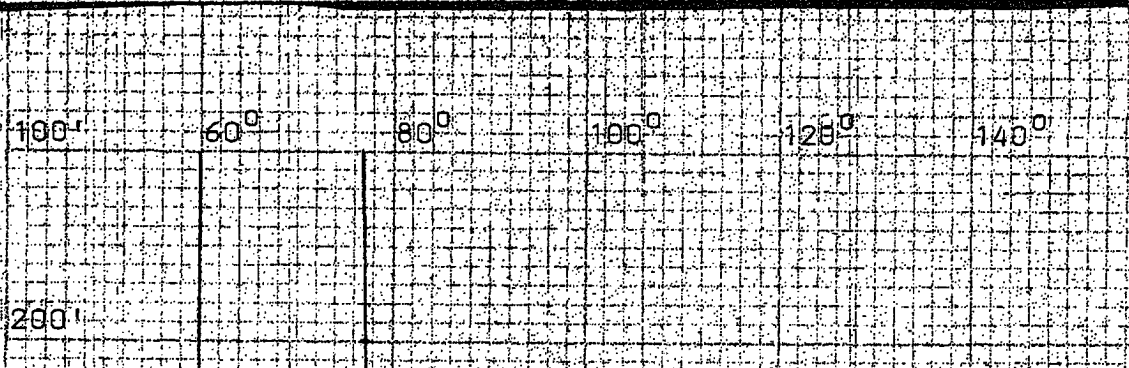
Casing Size	Casing Depth	Diam of Hole	Depth
from <u>4 1/2"</u> to		from	to
from	to	from	to

Date of Cementing 06-10-03 **Time** 12:30 P.M.
Date of Survey 06-11-03 **Time** 8:00 A.M.
Amount of Cement As per report.

Recorded by Wilson **Witnessed by**

REMARKS OR OTHER DATA

TEMPERATURE IN DEGREES FAHRENHEIT



300'

TCC@ 300'

400'

500'

600'

700'

800'

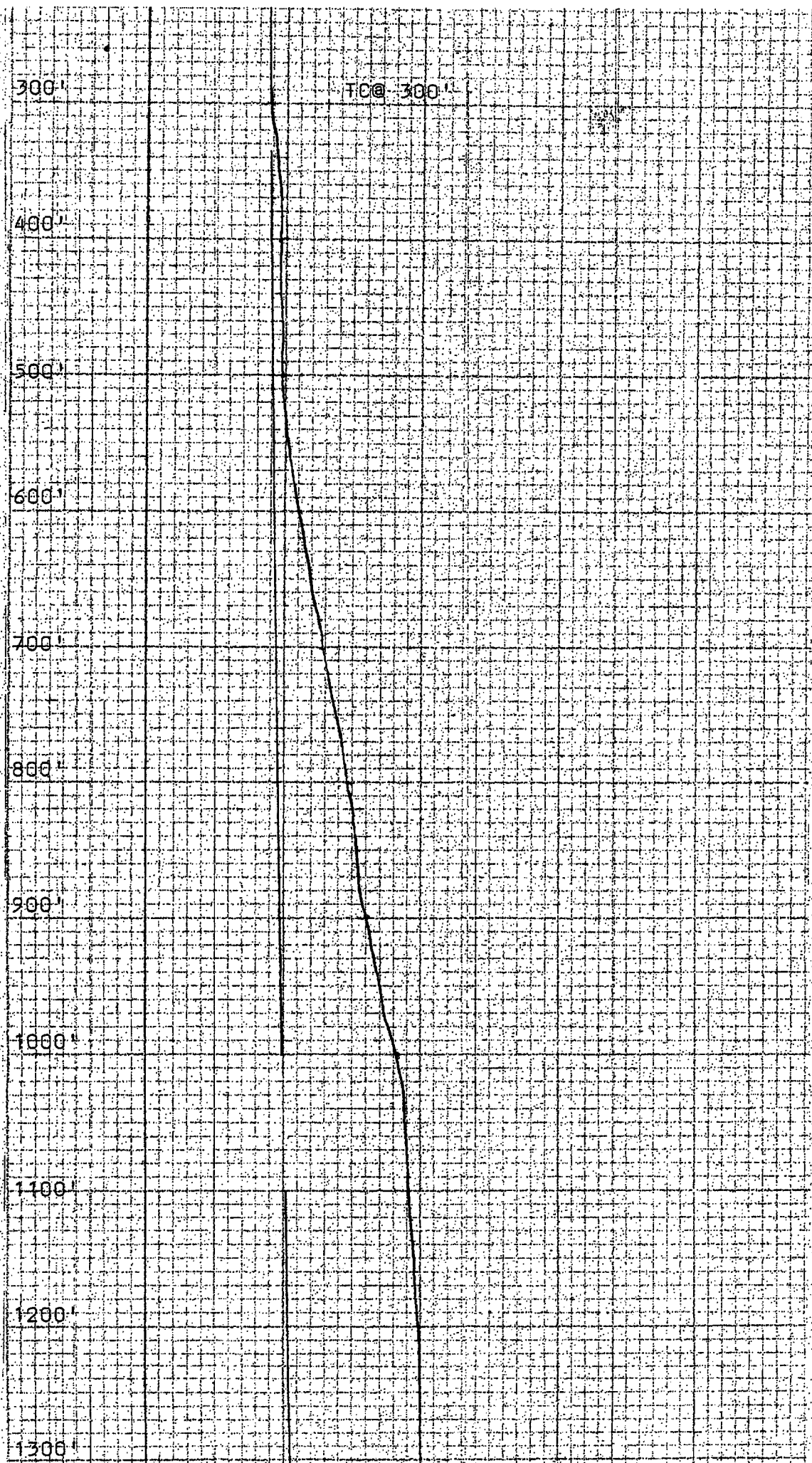
900'

1000'

1100'

1200'

1300'



1300'

1400'

1500'

1600'

1700'

1800'

1900'

2000'

2100'

10@ 2:30'