

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD FYI

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resrv.,
Other _____

2. Name of Operator
ConocoPhillips Co.

3. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252

3.a Phone No. (Include area code)
(832)486-2463

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface Sec 8 T27N R7W NESW 2090FSL 1830FWL

At top prod. interval reported below

At total depth

14. Date Spudded
09/03/1974

15. Date T.D. Reached

16. Date Completed
☒ D & A ☒ Ready to Prod.
04/18/2006

18. Total Depth: MD 7838
TVD

19. Plug Back T.D.: MD 7829
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.5	9.625 J55	36	0	237		225		0	
8.75	7 J-55	20	0	3518		266		0	
6.25	4.5 J-55	10.5	0	7838		668			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7595							

25. Producing Intervals

72319

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	4998	5680	4998' - 5060'	.34	9	Open
B)			5563' - 5680'	.34	34	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4998' - 5680'	Frac'd/w 60Q Slickfoam w/1g/mg FR; 150,000# 20/40 Brady Sand; 4572 Foam bbls; & 1,692,800 SCF N2.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/18/06	3/16/06	24	→	Trace	924	120			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2	SI 140	310	→					Gas Shut In	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2476 est
				Kirtland	2604 est
				Fruitland	3108
				Pictured Cliff	3334
				Chacra	4285
				Cliffhouse	4992
				Pt. Lookout	5568
				Gallup	6736
				Greenhorn	7480
				Dakota	7652

32. Additional remarks (include plugging procedure):

This recompleted well will be downhole commingled from the Blanco Mesaverde and Basin Dakota. This DHC will be dually produced with the Pictured Cliff. The Pictured Cliff will continue to be produced up the annulus above the packer which isolates the Pictured Cliff from the Blanco Mesaverde/ Basin Dakota.


33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Christina GustartisTitle Regulatory Specialist

Signature

Date 04/19/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Regulatory Summary

ConocoPhillips

SAN JUAN 28-7 UNIT 228

Re-Completion, 3/10/2006 05:30

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392099000	RIO ARRIBA	NEW MEXICO	NMPM-27N-07W-08-K	2,090.00	S	1,830.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,804.00	36° 35' 10.68" N	107° 36' 0.36" W	9/3/1974	9/15/1974			

2/15/2006 06:45 - 2/15/2006 14:45

Last 24hr Summary

Pick up and load all equipment @ San Juan 28-7 #125F and road to San Juan 28-7 #228; Catch plunger & LO/TO. Wind picking up - OK to lay derrick down but cross-winded at new location. Spot & hook up all equipment; Rig Service (monthly maintenance & welder adding door to v-door); Spot rig on Ramp; Set pads & jacks; Leave derrick down for safety. Secure well; SIFN.

2/16/2006 07:00 - 2/16/2006 14:45

Last 24hr Summary

Met w/ crew to discuss day's labor, Possible Hazards & how to avoid them: (Rigging up; Wind, etc.) Too much wind; rig up pump; muck out baskets; replace bad valves, etc - waiting for wind to subside. Secure well; SIFN.

2/17/2006 07:00 - 2/17/2006 16:30

Last 24hr Summary

Met w/ crew to discuss day's labor, Possible Hazards & how to avoid them: (Rigging up; Wind, etc. Pull packer; Tripping) Rig up Derrick & secure guys. ND Well head; Install BPV; NU BOP's. Pressure test BOP's - Pipes & Blinds, Low & High; Secure chart & place in well file. Lube out BPV; LD Wood Group. Attempt to release Baker LockSet - no good. Call for freepoint & back off. Waiting on back off, attempt to jay off On/Off tool if there is one - There was one & we jayed off. Call Backoff truck & cancel. Unload w/ air and attempt to re-latch tubing - no good. Call for wash over pipe & jars to clean fill off packer. Secure well, Lock rams; Drain pumps & lines; SIFN.

2/20/2006 07:00 - 2/20/2006 17:15

Last 24hr Summary

Met w/ crew to discuss day's labor, Possible Hazards & how to avoid them: (Picking up collars; Wind, etc; Wash over Packer; Pull packer; Tripping). Blow down casing (205 psi); Kill tubing w/ 10 bbl & TOH. Kill casing w/ 30 bbl & LD ON/OFF Tool. Strap & Tally BHA; install subs & string float; PU wash pipe. Kill casing w/ 30 bbl & TIH w/ wash pipe, jars, & collars. Kelly up & tag sand (6'-8'); Start air & unload hole; Wash down over tubing & down to packer; pump 4 bbl sweep, drop rate from 10 bbl/hr to 5 bbl/hr, pump 3 bbl sweep, cut mist & dry up. TOH; Stand back collars; LD Wash pipe; PU On/Off tool; TIH. Latch up On/Off tool; attempt to release - no go; Break safety release pins by pulling through packer - (pins sheared @62K, 45K over upper string weight); TOH; Pull to string float;

2/21/2006 07:00 - 2/21/2006 17:45

Last 24hr Summary

Met w/ crew to discuss day's labor, Possible Hazards & how to avoid them: (Lay down collars; Wind, etc; Run scraper; set plug; Tripping). Blow down casing; Pull & lay down packer; Continue out w/tubing. Run collars in & come out laying down. PU Bit & Scraper; TIH (Load out & release hot shot trailer to town). Tag up @ fill; EAT. TOH w/ bit & scraper; LD Scraper; PU mechanical setting tool & 4 1/2 Fasdrill composite bridge plug. PU CBP on mechanical setting tool & TIH on tubing. Secure well; Lock rams; drain pumps & lines; SIFN.

2/22/2006 07:00 - 2/22/2006 17:45

Last 24hr Summary

Met w/ crew to discuss day's labor, Possible Hazards & how to avoid them: (Tripping; Packers & Plugs; Pressure testing; R & R casing valves). Blow down casing (145 psi). Continue in w/ bridge plug. Set Halliburton 4 1/2" FasDrill composite bridge plug @ 6000'; Pick up & load hole w/ 40 bbl 2% KCL. TOH w/ setting tools; LD tools; PU 4 1/2" RTTS test packer; TIH. Set RTTS @ 3428'; load tubing & test to 500 w/ pump; RU Hi-Tech test unit; Pressure up casing below packer (3428' - 6000'); Got up to 1200 psi & broke over flat; Shut in pump & watch bleed off to 850 psi (350 psi/5minutes). EAT. Release RTTS; TOH. LD RTTS; PU RBP; TIH. Set BV RBP @ 3322'; Load hole w/ 50 bbl; TOH. Rig up Stinger; Rig up High Tech test unit; top off casing; Attempt to pressure test - got to 3700 psi & shelled the PTO drive Hydraulic pump; shut in w/ 3700 psi & call for back up. Back up test unit on location; bring pressure up to 4050 psi for 15 minutes - Good. Bleed off; RD Stinger & High Tech; Secure well; Lock rams; Drain stack, pumps & lines; SIFN.

2/23/2006 07:00 - 2/23/2006 17:30

Last 24hr Summary

Met w/ crew & Toolman to discuss day's labor, Possible Hazards & how to avoid them: (Tripping; Packers & Plugs; Logging; Pressure testing; R & R casing valves). TIH w/ retrieving tool; Release RBP; TOH; LD RBP; RU Wireline unit; TIH w/ CBL Logging tools; Tag CBP @ 6001'; Pull CBL across proposed Look Out & Cliff House; continue to top of Pictured Cliffs; Water level near top of PC (3344'). PU RTTS & TIH to hunt for slow leak found in initial test (70 psi/minute, from 1200 psi). Starting with RTTS Packer @ 3480' start testing & hunting the hole. 1st set leaking (3480'). Continue in to isolate leak. Tested CBP to 3000 psi - Good; Still Leaking between 4744' & 5944'; Will Continue hunting hole tomorrow. Secure well; Lock rams; Drain pumps & lines; SIFN.

2/24/2006 07:00 - 2/24/2006 17:30

Last 24hr Summary

Met w/ crew & Toolman to discuss day's labor, Possible Hazards & how to avoid them: (Tripping; Packers & Plugs; Pressure testing). Pull 9 stands & continue hunting hole; Leak #1 @ 5166' +/- (between #81 1/2 & #82). TOH to pick up RBP; LD RTTS; PU BVRBP under a new RTTS; TIH w/ tools piggy-back. Set RBP @ 5150' (above leak #1) and start hunting other holes above first leak. Set RTTS @ 5123' & test good to 3000 psi. Continue up hole w/ packer. Narrowed leak #2 down to 5 stands (4807' - 5123'); running out of daylight; Continue on Monday. Release Packer; Secure well; Lock Rams; Drain up; SIFN.

2/27/2006 07:00 - 2/27/2006 18:00

Last 24hr Summary

Met w/ crew & Toolman to discuss day's labor, Possible Hazards & how to avoid them: (Tripping; Packers & Plugs; Pressure testing). Blow down casing (140 psi); warm up rig. RIH w/ 3 stands & continue to isolate leaks; Leak #2 @ 5012' +/- 15'. Pull RBP to 4970' (above leak #2) & Test to 3000 psi - Good. Pull RTTS up to below Pictured Cliffs (3480') to test between there & RBP @ 4970'. Set RTTS @ 3480' & pressure test casing to 3000 psi - Good. Call all interested parties & Wait On Orders. Got call from Houston - Proceed w/ perforating. Release RTTS; RIH & Release RBP; TOH w/ Tools. LD RTTS; No RBP! - PU retrieving head & TIH; Cancel Perforating truck 'til morning. Trip to bottom & pick up Bridge plug; set & re-set to be sure; TOH.

2/28/2006 07:00 - 2/28/2006 17:45

Last 24hr Summary

Met w/ crew & Toolman to discuss day's labor, Possible Hazards & how to avoid them: (Perforating; Tripping pipe/Tools; Lay down tubing; Rigging down). Blow down casing; Warm up Rig. MIRU Wireline Unit; Prep Guns; Hold Safety Meeting w/ rig crew. Run in Hole & Perforate Pt. Lookout & Cliff House.

Point Lookout: 34 holes, from bottom up, select fire, 1/2 SPF:

(5680-5674 - 4 holes) (5661-5655 - 4 holes) (5632 - 5590 - 22 holes) (5569 - 5563 - 4 holes)

Cliff House: 9 holes, from bottom up, select fire, 1/2 SPF:

(5008 - 4998 - 6 holes) (5060 - 5056 - 3 holes)

Run in hole w/ Junk Basket for lipped cup from RBP. Run in w/ 2 3/8 tubing & come out laying down. Strap & Tally 2 7/8 Liner pipe; change out tongs slips & elevators; PU 2 7/8 & Frac Liner; TIH. Set Frac Liner across PC - protected length is 130' (3312' to 3442') which is a 24' overlap top & bottom. Top of tool to retrieve is @ 3310' (24.4' down on joint #105). TOH w/ setting tool & lay down 2 3/8 tubing. Secure well; Lock rams; Drain pumps & lines; SIFN.

3/1/2006 07:00 - 3/1/2006 12:45

Last 24hr Summary

Met w/ crew & Toolman to discuss day's labor, Possible Hazards & how to avoid them: (Tripping pipe/Lay down tubing; Rigging down). Blow down casing; Warm up Rig; TIH w/ last of tubing & come out laying down. ND BOP's & NU Frac Stack; Pick up iron & prepare to move. Slip guys & rig down; Move in w/ Dawn & PU all equipment skids; Move off.

3/7/2006 06:00 - 3/7/2006 12:45

Last 24hr Summary

PJSM w/ Schlumberger. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

RU Frac equipment to frac PLO.

Tested lines to 5500 psi. Set pop off @ 3868 psi.

Broke down formation @ 6 bpm & 1970 psi. Pumped pre pad @ 35 bpm & 2160 # psi. Stepped rate to 31 bpm & 1390 psi. Stepped rate to 25 bpm and 827 psi, Stepped rate to 21 bpm and 541 psi, Stepped rate to 15 bpm and 102 psi. ISDP 0 psi. Pump 1000 gals of 15% HCL acid @ 13.2 bpm & 41 psi. Started Foam pad and had to S/D to repair leak on COPC flow spool.

Frac'd the Point Lookout w/ 60 Q slick foam w/ 1 g/mg FR, 150,000 # 20/40 Brady sand & 4572 Foam bbl. Treated the last 15% of proppant volume with proppnet for proppant flowback control. Total N2= 1,692,800 Avg rate 65 bpm. AV psi=2800 psi. Max pressure 2898 psi. Max sand cons 1.50 lb/gal. ISIP 400 psi. Frac gradient .438 psi/ft. FTR= 2023 bbl

SWI, RD Upper frac tree. This well will not be flowed back.

Waiting for Rig to clean out and put back on production.

3/10/2006 05:30 - 3/10/2006 13:30

Last 24hr Summary

Met w/ crew to discuss day's labor, Possible Hazards & how to avoid them:

(Loading equipment to move, Wind, working in snow & slick conditions, etc.)

Pre-trip & service unit. Load & secure equipment on trucks.

Road rig & equipment from S.J. 28-7 355B to S.J. 28-7 #228.

Location Safety Survey. Check to confirm well LOTO & surface equipment blown down. Discuss areas of concern: (Meterhouses, production tanks, etc.).

MIRU. Spot rig to WH. Spot equipment to rig. Release trucks.

Wind blowing & snowing to hard to raise derrick. Secure well, rig & location. SDFWE.

3/13/2006 05:30 - 3/13/2006 17:30

Last 24hr Summary

Travel to location.

JSA & PJSM.

Service, start & warm up equip. RU Key Rig #28, Weatherford Air Equip., & flowback tank.

SICP 110 PSI. BDW.

Install BP'd Tbg hanger & secure w/ lockdown pins. ND frac head. NUBOP.

RU BOP tester. Press test BOP as per COPC procedure. Good test. RD BOP tester.

PU Isolation liner stinger & 2 3/8" tbg. TIH to 3,150'. Install TIW valve.

Secure well, rig, & loc. SDFN.

Travel to yard.

3/14/2006 05:30 - 3/14/2006 17:30

Last 24hr Summary

Travel to location
JSA & PJSM.
Service, start, & warm up equipment.
Finish PU 2 3/8" tbg. Engage & release pkrs on frac liner.
TOH.
LD Pkrs & frac liner.
PU "F" nipple (1.81" ID), 1 jt 2 3/8" tbg, 2' pup jt., & TIH. Tgd fill @ 5,535'. MV perfs 4,995' to 5,680', CBP @ 6,000'.
Pmp 5 bbl 2% KCl wtr dwn tbg. Press to 1,000 psi w/ air equip. for 5 min. Good test. Rel press.
RU slick line trk. Ret. plug fr/ "F" nipple. RD slick line trk.
Install TIW valve. SWI. Secure rig & location. SDFN
Travel to yard.
Install TIW valve. SWI. Secure rig & location. SDFN

3/15/2006 05:00 - 3/15/2006 17:30

Last 24hr Summary

Casing 270 psi. Tubing @ 250 psi. BDW.
RU chickens & KH. Establish circulation w/ 1800 cfm AIR & 5 BPH 2% KCL mist w/ 15 gallons inhibitor & 5 gallons foamer per 20 bbls water.
Circulation established. Pump as above. Cleanout from 5535' to 5998'. Tag CBP @ 5998'. Blow well to clean up returns. Returns of 17 - 20 BPH water.
2-1/2 gallons sand per hour. Trace of condensate.
SD mist. Blow tubing dry.
RD chickens & KH. PUH to 5521'. Install TIW valve.
Drain all pumps & lines for cold weather. Close & lock tubing rams. Secure well, rig & location. SDFN.

3/16/2006 05:00 - 3/16/2006 17:00

Last 24hr Summary

Service, start & warmup equipment. Casing pressure @ 450 psi. Tubing pressure @ 400 psi. BDW.
TIH w/ tubing. Tag fill @ 5995'. 5' of fill.
RU chickens & KH. Establish circulation. Pump 1800 cfm AIR & 5 BPH 2% KCL mist w/ 15 gallons inhibitor & 5 gallons inhibitor.
Circulation Established. Pump as above. Cleanout fill. Blow well clean. Returns of 10 BPH water, Trace of condensate. No sand.
PUH to 5521'. RU for flow back test.
Flow well up tubing. Flow through 2" line w/ 1/2" positive choke in line. Test parameters are:
Tubing size - 2-3/8"
EOT set @ 5521'
In line positive Choke - 1/2" (Coefficient - 6.6)
Top perf: PC - 3336', MV - 4995'.
Bottom perf: PC - 3418', MV - 5680'.
PBSD @ 6000'.
FTP stabilized @ 140psi & SICP @ 310 psi.
Gas rate @ 140 psi X 6.6 coefficient = 924 MSCF/D.
No sand produced. Trace of condensate during test.
Fluid return rate of 5 BPH during test.
THIS TEST IS FOR MV ALLOCATION.
RU SL. RIH & set pressure plug in "F" nipple. RDSL.
Bleed down tubing. RD flow tee. Tooh w/ tubing. PUH to 2525'.
Install TIW valve. Drain all pumps & lines for cold weather. Secure well, rig & location. SDFN.

3/17/2006 05:30 - 3/17/2006 17:00

Last 24hr Summary

Travel to location. JSA & PJSM. Service, start, warm up equip. SICP 420 psi. BDW. Finish TOH. LD muleshoe, "F" nipple, & 2' pup jt. PU 3 7/8" mill, 1 jt, SF., & TIH. Tgd CBP @ 6,000'. Est. circ w/ 1,800 CFM air w/ 17 gal inhibitor & 5 gal foam per 20 bbl 2% KCl wtr. % bbl wtr per hr. Mill out CBP. PU 2 3/8" tbg. Tgd fill @ 7,760'. (PBSD @ 7,829') Found pinhole leak in last jt tbg. Est. circ. w/ 1,800 CFM air w/ 5 bbl/hr 2% KCL w/ 17 gal inhibitor & 5 gal foam per 20 bbl .CO fill to 7,829' (PBSD). Circ. hole clean, no snd in returns. RD power swivel. LD 10 jts 2 3/8" tbg. Install TIW valve. SWI. Secure rig & location. SDFN. Travel to yard.

3/20/2006 05:30 - 3/20/2006 17:00

Last 24hr Summary

Travel to location. JSA & PJSM. Service, start, warm up equipment. SICP 400 psi. BDW. LD 80 jts. 2 3/8" tbg. TOH. Kill well w/ 5 bbl 2% KCl wtr. LD SF & 3 7/8 mill. Kill well w/ 25 bbl 2% KCl wtr. PU muleshoe, "F" nipple, & 83 jts 2 3/8" SH tbg. Install TIW valve. SWI. Secure rig & location. SDFN. Travel to yard.

3/21/2006 05:30 - 3/21/2006 17:00

Last 24hr Summary

Travel to location. JSA & PJSM. Service, start, warm up equip. SICP 400psi. BDW. TIH rabbiting tbg to COPC procedure w/ 49 jts 2 3/8" tbg. PU pkr, 1 jt tbg, & on-off tool. Pmp 4 bbl 2% KCl wtr dn tbg. Press test w/ air equip to 1,000 psi for 5 min. Good test. TIH rabbiting tbg per COPC procedure w/ 26 stds tbg. Press test w/ air equip to 1,000 psi for 5 min. Good test. TIH rabbiting tbg per COPC procedure w/ 26 stds tbg. Press test w/ air equip to 1,000 psi for 5 min. Good test. Set Perma Latch pkr @ 3,461' w/ 20pts compression. SH tbg fr/ 5016' to 7,594'. EOT @ 7,595'. NDBOP. NUWH. RU slickline trk. Fish plug fr/ "F" Nipple. Did not retrieve. RD Slick line trk. Move Rig equip & air equip. SDFN. SWI. Secure rig & location..Travel to yard.

3/22/2006 05:30 - 3/22/2006 17:00

Last 24hr Summary

SDF weather.



Regulatory Summary

SAN JUAN 28-7 UNIT 228

3/23/2006 17:00 - 3/23/2006 17:00

Last 24hr Summary

Travel to location. JSA & PJSM. Found rig had been broken into. Clothes and tools stolen. Wait on orders fr/ Key in Farmington. Service, start, & warm up equip. SITP 10 psi. SICP 300 psi. RDMOPU. RU slick line trk. Attempt to fish plug fr/ 'F' Nipple. Did not ret. Fines fr/ inside tbg on plug. RD Slick line trk. SWI. SDFN.

3/24/2006 05:30 - 3/24/2006 17:00

Last 24hr Summary

Wait on Slick Line Trk.

3/25/2006 05:30 - 3/25/2006 17:00

Last 24hr Summary

RU slick line truck. RIH w/ bailer. FL 2,200' above 'F' nipple. Rec fines & pipe dope. RIH w/ fishing tool. Latch into fish, could not release fish. RD slick line trk.

4/18/2006 05:00 - 4/18/2006 17:00

Last 24hr Summary

swab rig moved in --fished plug and rigged down
turned over to production

FINAL REPORT