

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. NMSF-078425	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit 61M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SEC. 34, T29N, R7W, NMPM surface SESW 1225' FSL, 1400' FWL At top prod. interval reported below At total depth SEC. 34, T29N, R7W, NMPM bottom SWSW 1250' FSL, 50' FWL 1246 35						9. API WELL NO. 30-039-29556	
14. PERMIT NO. DATE ISSUED						12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUNDED 12/5/05						13. STATE New Mexico	
16. DATE T.D. REACHED 12/22/05						18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6696' GL; 6711' KB	
17. DATE COMPL. (Ready to prod.) 4/13/06						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8144		21. PLUG, BACK T.D., MD & TVD 8143		22. IF MULTIPLE COMPL. HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 9723'-8084' Dakota 71599						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL/GR/CBL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3# H-40		362'		12 1/4"	
7		20# J-55		4555'		8 3/4"	
6 1/4"		10.5# J-55		8143'		4 1/2"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		8020'					
31. PERFORATION RECORD (Interval, size and number)							
2 spf .34" dia. 8007' - 8084' = 30 holes 1 spf .34" dia. 7923' - 7990' = 20 holes 50 holes total							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7923'-8084'				Acidize w/10 bbls 15% HCL			
				Frac w/2504 bbls slickwater, 40,000# 20/40 Resin Sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 4/13/06		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/10/06		HOURS TESTED 1 hour		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS. SI 736		CASING PRESSURE 637		CALCULATED 24-HOUR RATE 0		OIL-BBL 831	
						GAS-MCF 0	
						WATER-BBL 0	
						GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS DK/MV commingled well being DHC'd per Order 2030AZ							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Jon Clark TITLE Senior Regulatory Specialist DATE 4/19/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2666'	2836'	White, cr-gr ss.	Ojo Alamo	2666'	
Kirtland	2836'	3351'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2836'	
Fruitland	3351'	3627'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3351'	
Pictured Cliffs	3627'	4269'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3627'	
Huerfanito Bentonite*	4269'	4627'	White, waxy chalky bentonite	Chacra	4627'	
Chacra	4627'	5209'	Gry fn grn silty, glauconitic sd stone w/dark gry shale	Cliffhouse	5209'	
Cliff House	5209'	5482'	ss. Gry, fine-grn, dense sil ss.	Menefee	5482'	
Menefee	5482'	5861'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5861'	
Point Lookout	5861'	6340'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6340'	
Mancos	6340'	7097'	Dark gry carb sh.	Gallup	7097'	
Gallup	7097'	7820'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7820'	
Greenhorn	7820'	7880'	Highly calc gry sh w/thin lmst.	Graneros	7880'	
Graneros	7880'	7921'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7921'	
Dakota	7921'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)