

WELL SCHEMATIC

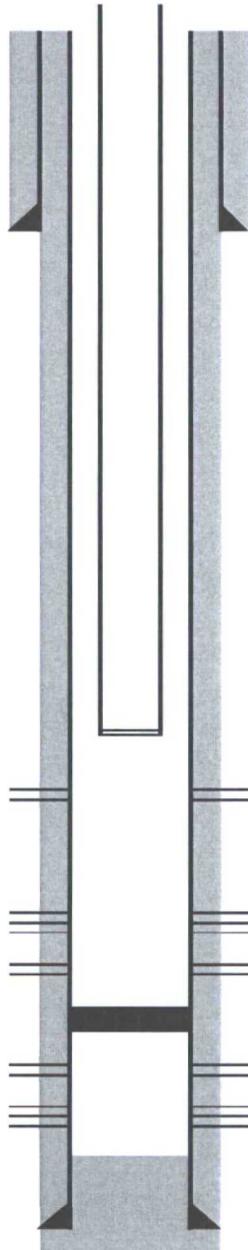
RIM Operating, Inc.
 Farnsworth Gas Com B-1
 Location: 880' FSL, 1610' FEL, Sec. 8, T30N - R13W; San Juan, New Mexico
 API: 30-045-09636
 Field: Basin Dakota
 GL: 5,468'
 RKB: 5,482'

NMOC

MAY 11 2018

DISTRICT III

Depth Formation



TOC Surface

8-5/8" 24 lb/ft set @364' in 12-1/4" OH
 M&P 250 sx + 2% CaCl2.

Tubing Detail	Length	Depth

Not Sure About Equipment
 Still Downhole

Rod Detail	Length	Depth

Graneros

5,961' 5,965' 4' 16 shots

Dakota

6,022' 6,027' 5' 20 shots

6,034' 6,042' 8' 32 shots

Frac with 47,000 gallons water and additives and 40,000
 Average pressure 3350 psi. Average rate 47 BPM.

Retainer at 6,065'. Squeezed perforations below with 100 sacks cement.

6,090' 6,102' 12' 24 shots

6,112' 6,125' 13' 26 shots

Frac with 30,460 gallons water with additives and 30,000
 Average pressure 3500 psi. Average rate 36 BPM. Rec

TD 6140'

4-1/2" 10.5 lb/ft landed at 6,140' in 7-7/8" OH
 Lead: 400 sacks with 6% Gel and 2 lbs./sack Tuf Plug. Followed by 100 sacks with 1% TIC and D-37 defoamer.
 Tail: 1000 sacks with 6% gel and 2 lbs./sack Tuf Plug