<u>Districf I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

1220 South St. Francis Dr. Santa Fe, NM 87505

Oil Conservation Division

Is pit or below-grade tank	de Tank Registration or Closur k covered by a "general plan"? Yes ⊠ No [
Type of action: Registration of a pit or	r below-grade tank 🔲 Closure of a pit or below-grad	etank 🗵	
	(505) 326-9841 e-mail address: <u>LHa</u>	asely@br-inc.com	
Address: 3401 East 30th Street, Farmington, New Mexico, 87402			
Facility or well name: San Juan 30-6 Unit 421 API #:	U/L or Q	otr/Qtr <u>G</u> Sec <u>34 T 30N R 7W</u>	
County: Rio Arriba Latitude	36.771817 Longitude <u>-107.554333</u>	NAD: 1927 🖾 1983 🗌	
Surface Owner: Federal ☐ State ☐ Private ☐ Indian ☐			
<u>Pit</u>	Below-grade tank		
Type: Drilling Production Disposal	Volume: 80 bbl Type of fluid: Produced Water and Incidental Oil		
Workover ☐ Emergency ☐	Construction material: Fiberglass		
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.		
Liner type: Synthetic Thicknessmil Clay	No. Tank in place prior to Rule 50.		
Pit Volume bbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	
high water elevation of ground water.)	100 feet or more	(0 points) 0	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0	
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points) 10	
		10	
	Ranking Score (Total Points)	10	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicat	te disposal location: (check the onsite box if	
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility	. (3) Attach a general description of remedial action	taken including remediation start date and end	
date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below			
(5) Attach soil sample results and a diagram of sample locations and excavati	•	23456	
	IOIIS.		
Additional Comments:		APR 2008	
The soils tested clean and no soil remediation was required.		L DECEMBED &	
		E OF COMS IN 3	
		e dist a	
		Yes, Single	
		12 May 20 11 9 12	
		THE WILLIAM	
I hereby certify that the information above is true and complete to the best of has been/will be constructed or closed according to NMOCD guidelines	of my knowledge and belief. I further certify that the $ ot\! oldsymbol{\boxtimes}$, a general permit \square , or an (attached) alternati	e above-described pit or below-grade tank ive OCD-approved plan 🔲.	
Date: 3/24/06	1 22.		
	Signature 597 basel		
Printed Name/Title Mr. Ed Hasely, Environmental Advisor	Signature		
Your certification and NMOCD approval of this application/closure does not herewise endanger public health or the environment. Nor does it relieve the			

Approval:

SEFUTY OIL & GAS INSPECTOR, DIST. &

Printed Name/Title _______Signature_

regulations.

APR 0 3 2006

CLIENT: Berlington Resources	ENVIRONMEI 5796 FARMIN	IROTECH INC. WIAL SCIENTISTS & ENGINEERS U.S. HIGHWAY 64-3014 (GTON, NEW MEXICO 67401 DDE: (505) 632-0615		LBCATION NO:
FIELD REPOR	T: CLOSU	RE VERIFI	CATION	PAGE No: of
QUAD/UNIT: G SEC: 3	4 TWP: 30 RNG:			DATE STARTED: 2/27/06 DATE FINISHED: 2/27/06 ENVIRONMENTAL GWC
EXCAVATION APPROXO DISPOSAL FACILITY: LAND USE:	FT. xO F	T. x <i>O</i> FT. D REMEDIA' E:	rion metho	YARDAGE: # D: NA RMATION:
PIELD NOTES & REMARK DEPTH TO GROUNDWATER: >/00 NMDCD RANKING SCORE: 10	NEAREST WATER SI	JURCE: > 1000		
SOIL AND EXCAVATION	DESCRIPTION:		<u></u>	PIT ABANDONED STEEL TANK INSTALLED
Soil testos cler		FIELD 418.1 (CALÇULATIONS	
SCALE	TIME SAMPLE I.D.	LAB No: WEIGHT (- 1	LUTION READING CALC. ppm 4 7 28
o FT PIT PERIME	TER	OVM RESULTS .	PIT	PROFILE
72	SAMPLE ID	AB SAMPLES	8'	
TRAVEL NOTES: CALLOUT:		ONSITE:		

the state of the s



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Burlington Resources

Project #:

92115-046-124

Sample No.:

Date Reported:

3/1/2006

Sample ID:

Discrete, 3' Below BG Tank Date Sampled:

2/27/2006

Sample Matrix:

Soil

Date Analyzed:

2/27/2006

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

28.0

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis o

and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 30-6 Unit 421

Instrument callibrated to 200 ppm standard. Zeroed before each sample