District 1 1625 N. French Dr., Hobbs, NM 88240 District II District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 June 1, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505 Pit or Relow-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank			
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT. FARMINGTON.		il address:	
Facility or well name: BRUINGTON GC B#1		otr A Sec 15	T 29N R 12W
County: SAN JUAN Latitude 36.73166 Longitude 10	0/E of Qu/C	wner Federal 🛛 State	☐ Private ☐ Indian ☐
CountyLanducLongitude	NAD. 1927 1965 Surface Of	when I ederal 22 State	
Pit	Below-grade tank		
Type: Drilling Production Disposal DEHYDRATOR Volume: bbl Type-ef-fluid:			
Workover Emergency	NSBA E 7 AVEA		
Lined Unlined 🗵	Double-walled, with leak outection? Yes 11 If	t, explain why not.	
Liner type: Synthetic Thicknessmil Clay _			
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	^
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	0
	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	•
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	0
	Less than 200 feet	(20 points)	<u> </u>
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	0
gation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(, 0 points)	0
	Ranking Score (Total Points)		0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if			
your are burying in place) onsite 🔲 offsite 🖾 If offsite, name of facility BP CROUCH MESA LF (3) Attach a general description of remedial action taken including			
remediation start date and end date. (4) Groundwater encountered: No 🔯		ft. and attach	sample results. (5)
Attach soil sample results and a diagram of sample locations and excavation			1 22 23 24 20 C
Additional Comments: PIT LOCATED APPROXIMATEL		LL HEAD.	310
PIT EXCAVATION: WIDTH 24 ft., LENGTH			EEH 2006
PIT REMEDIATION: CLOSE AS IS: □, LANDFARM: ☒, C	COMPOST: . STOCKPILE: ., OTHER . (ex	plain)	PIEURIS DIN. E
Capit failes.			
BEDROCK BOTTOM			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .			
04/26/05			
Date: 0-1/20/03			
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature			
PrintedName/Title Signature Signature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or			
regulations.			
The section of the se			
Printed Name/Title Signature Signature Signature Date: FEB 2 1 2006			
Printed Name/Title Signature Date: Date:			
	<i>U</i>		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 4½'	Date Reported:	04-26-05
Laboratory Number:	32769	Date Sampled:	04-22-05
Chain of Custody No:	13984	Date Received:	04-25-05
Sample Matrix:	Soil	Date Extracted:	04-25-05
Preservative:	Cool	Date Analyzed:	04-26-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.5	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	0.5	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Bruington GC B #1 Dehy Pit.

Analyst C. Cylinder C. Cylinde

Mustane m Walters
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 4½'	Date Reported:	04-26-05
Laboratory Number:	32769	Date Sampled:	04-22-05
Chain of Custody:	13984	Date Received:	04-25-05
Sample Matrix:	Soil	Date Analyzed:	04-26-05
Preservative:	Cool	Date Extracted:	04-25-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	10.9	2.1
Toluene	38.9	1.8
Ethylbenzene	17.7	1.7
p,m-Xylene	188	1.5
o-Xylene	50.6	2.2
Total BTEX	306	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Bruington GC B #1 Dehy Pit.

Analyst C. Qui

Review Mundles