District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes
No

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🗵			
Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200 e-	mail address:	
Address: 200 ENERGY COURT, FARMINGTON.	NM 87410		
Facility or well name: STOREY C #2M	API #: 30-045- 25322 U/L or Qt	tr/Otr E Sec 35 T 28N R 9W	
County: SAN JUAN Latitude 36.62056 Longitude 10	07.76468 NAD: 1927 ☐ 1983 ☒ Surface	Owner Federal State Private Indian	
Pit	Below-grade tank		
Type: Drilling Production Disposal DEHYDRATOR	Volume:bbl_Type of fluid:		
Workover			
Lined Unlined Double-walled, with eak a tection? Yes I If not, explain why not.			
Liner type: Synthetic Thicknessmil Clay			
Pit Volumebbl	Location 60 foot	(20	
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) U	
	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
1	No	(0 points)	
water source, or less than 1000 feet from all other water sources.)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 0	
The state of the s	1000 feet or more	(0 points)	
	Ranking Score (Total Points)	0	
Teating to the state of the sta			
If this is a pit closure: (1) attach a diagram of the facility showing the pit's			
your are burying in place) onsite offsite If offsite, name of facility_			
remediation start date and end date. (4) Groundwater encountered: No \boxtimes	Yes If yes, show depth below ground surface _	ft. and attach sample results. (5)	
Attach soil sample results and a diagram of sample locations and excavation		21/25/21/22	
Additional Comments: PIT LOCATED APPROXIMATEL	<u>y 114 ft. S79W from v</u>	VELL HEAD. AS COLO COLO STATE OF THE PARTY O	
PIT EXCAVATION: WIDTH N/Aft., LENGTH			
PIT REMEDIATION: CLOSE AS IS: ☑, LANDFARM: ☐, C		(explain): FEB 2006	
Cubic yards: N/A			
BEDROCK BOTTOM			
I handly considerable information about in the constant of the			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above described pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .			
n 11/28/05			
Date: 11/20/U5			
Leff Diagram D.E. # 11/07	3-Marco	Slage	
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature		
Your certification and NMOCD approval of this application/closure does	not relieve the operator of liability should the conte	ants of the pit or tank contaminate ground water or	
otherwise endanger public health or the environment. Nor does it relieve regulations.	the operator of its responsibility for compliance wit	th any other federal, state, or local laws and/or	
Approval:			
Approval:	- Henry tel	FEB 2 1 2006	
Printed Name/Title A GAS INSTECTION, DIST. B1 Signature Date:			

1 OF 3

30-045-25322 36.62056 × 1	07.76468		
BLAGG ENGINEERING, P.O. BOX 87, BLOOMFIELD, (505) 632-1199		LOCATION NO: <u>81487</u> COCR NO: <u>14592</u>	
FIELD REPORT: PIT CLOSURE VERIFIC	CATION	PAGE No: of	
LOCATION: NAME: STOREY C WELL#: 2M TYPE: QUAD/UNIT: E SEC: 35 TWP: 28N RNG: 9W PM: NM CNTY: SJ	DEHY ST: NM	DATE STARTED: 11-21-05 DATE FINISHED: 11-21-05	
QTR/FOOTAGE: 1390 FNL x 655 FWL SWIND CONTRACTOR: Px5	MAMO)	SPECIALIST: JCB	
EXCAVATION APPROX. NA FT. x NA FT. x NA FT.	DEEP. CUBIC	YARDAGE: O	
DISPOSAL FACILITY: NA REMEDIAT		CLOSE AS 15	
LEASE: SF-077111		RMATION: CH/MV/DK	
PIT LOCATED APPROXIMATELY 14		•	
DEPTH TO GROUNDWATER: $\frac{>/00}{0}$ NEAREST WATER SOURCE: $\frac{>/000}{0}$ NMOCD RANKING SCORE: $\frac{>}{0}$ NMOCD TPH CLOSURE STD: $\frac{>}{0}$ PPM		CE WATER:	
SOIL AND EXCAVATION DESCRIPTION:	OVM CALIB. READ OVM CALIB. GAS :	= <u>/00</u> ppm <u>RF = 0.52</u>	
SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL OTHE		amyom DATE: 11/21 E SANDSTONE	
SOIL COLOR: COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE CHIGHLY C	OHESIVE		
CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC /	HIGHLY PLASTIC		
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD	MONET PERONO	(LOSED)	
MOISTURE DRY) SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: YES NO EXPLANATION - MINOR	Gray on Sc	rface	
HC ODOR DETECTED YES NO EXPLANATION - MINUA			
		excavated into	
BEDROCK Bedrock souds Bottom Scratch Surv			
FIELD 418.1 CALCU			
SCALE SAMP. TIME SAMP. ID LAB NO. WEIGHT (g)	mL FREON DIL	UTION READING CALC. (ppm)	
o FT			
1, PIT PERIMETER	F	PIT PROFILE	
OVM			
READING SAMPLE FIELD HEADSPACE	-		
ID (ppm) 1 @	_		
3@			
8 x 70 4@ 5@	-	12	
A IL' & A' S-Pant 26		/ 9 - ,	
(B) (B) (C) 3-		J ^s	
	1' / /		
LAB SAMPLES SAMPLE ANALYSIS TIME Be deset Sands to be			
I ID I ANALTSIS I TIME			
ANALYSIS TIME 5-AULT TOH 1710 BTE ANALYSIS TIME CL-	/		
S-AUNT TOH 1710	/		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 3'	Date Reported:	11-28-05
Laboratory Number:	35244	Date Sampled:	11-21-05
Chain of Custody No:	14592	Date Received:	11-22-05
Sample Matrix:	Soil	Date Extracted:	11-23-05
Preservative:	Cool	Date Analyzed:	11-28-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	1,160	0.1
Total Petroleum Hydrocarbons	1,160	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Storey C 2M Dehy. Pit.

Analyst C. Option

Review Walter



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 3'	Date Reported:	11 - 28-05
Laboratory Number:	35244	Date Sampled:	11-21-05
Chain of Custody:	14592	Date Received:	11-22-05
Sample Matrix:	Soil	Date Analyzed:	11-28-05
Preservative:	Cool	Date Extracted:	11-23-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	16.1	1.7
Ethylbenzene	46.6	1.5
p,m-Xylene	40.2	2.2
o-Xylene	3.4	1.0
Total BTEX	106	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Storey C 2M Dehy. Pit.

Analyst C. Commencer

Christin muchen



Chloride

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 3'	Date Reported:	11-28-05
Lab ID#:	35244	Date Sampled:	11-21-05
Sample Matrix:	Soil	Date Received:	11-22-05
Preservative:	Cool	Date Analyzed:	11-28-05
Condition:	Cool and Intact	Chain of Custody:	14592

Parameter

Concentration (mg/Kg)

Total Chloride

17.0

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Storey C 2M Dehy Pit.

Analyst

Review C. Cymrun