District I 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes X No Type of action: Registration of a pit or below-grade tank \(\Boxed{\square}\) Closure of a pit or below-grade tank \(\Boxed{\square}\) (505-326-9200 __e-mail address: ___ BP AMERICA PROD. CO. Telephone: Address: 200 ENERGY COURT. FARMINGTON. NM 87410 U/L or Qtr/Qtr E Sec 35 T 28N R 9W Facility or well name: STOREY C #2M API#: 30-045- 25322 County: SAN JUAN Latitude 36.62056 Longitude 107.76463 NAD: 1927 ☐ 1983 🏿 Surface Owner Federal 🖾 State ☐ Private ☐ Indian ☐ Pit Below-grade tank Type: Drilling Production Disposal SEPARATOR Volume: Workover ☐ Emergency ☐ Construction materi Lined | Unlined | Double-walled, with leak Liner type: Synthetic Thickness _____mil Clay [Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 igation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 🗀 If yes, show depth below ground surface _ft. and attach sample results Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 114 FT. N72E FROM WELL HEAD. FEB 2006 PIT EXCAVATION: WIDTH n/a ft., LENGTH n/a ft., DEPTH n/a ft. PIT REMEDIATION: CLOSE AS IS: ☒, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain) Cubic yards: DAST O **BEDROCK BOTTOM** I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit □, or an alternative OCD-approved plan ⊠. 02/07/05 Date: **Jeff Blagg – P.E. # 11607** Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name/Title GETUTY OR & GAS INSPECTOR, DIST, 48 Signature

Sample LAB SAMPLES ANALYSIS TIME THY/BTEX 0830 PROSSED

BEDROCK

SALASTONA

.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW f.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM

TRAVEL NOTES:

CALLOUT:

ONSITE:

OBOW



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 4'	Date Reported:	02-07-05
Laboratory Number:	32092	Date Sampled:	02-04-05
Chain of Custody No:	13583	Date Received:	02-04-05
Sample Matrix:	Soil	Date Extracted:	02-04-05
Preservative:	Cool	Date Analyzed:	02-07-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	142	0.2
Diesel Range (C10 - C28)	761	0.1
Total Petroleum Hydrocarbons	903	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Storey C #2M Sep. Pit.

Analyst

May Boshardt
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Ol's and	Diame / DD	Desired #	04024 040
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 4'	Date Reported:	02-07-05
Laboratory Number:	32092	Date Sampled:	02-04-05
Chain of Custody:	13583	Date Received:	02-04-05
Sample Matrix:	Soil	Date Analyzed:	02-07-05
Preservative:	Cool	Date Extracted:	02-04-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Det.		
Parameter	Concentration (ug/Kg)	Limit (ug/Kg)	
Benzene	14.9	2.1	
Toluene	10.1	1.8	
Ethylbenzene	747	1.7	
p,m-Xylene	667	1.5	
o-Xylene	75.5	2.2	
Total BTEX	1,510		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
The state of the s	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Storey C #2M Sep. Pit.

Analyst C. Cell

May Boshardt
Review