District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submitto appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

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Pit or Below-Grade Tank Registrationor Closure

Is pit or below-grade tank covered by a "general plan"? Yes X No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank X Telephone: (505)599-3419 e-mail address: juanita.r.farrell@conocophillips.com Operator: CONOCOPHILLIPS COMPANY Address: 5525 HIGHWAY 64, FARMINGTON, NM 87401 Facility or well name: San Juan 32-7 Unit 246A API#-30-045-32819 _U/Lor Qtr/Qtr A Sec 18 T 32N R 7W County: San Juan Longitude NAD: 1927 1983 Surface Owner Federal State Private X Indian Latitude Pit Below-gradetank Type: Drilling X Production Disposal bbl Type of fluid: Volume: Workover Emergency Construction material: Double-walled, with leak detection? Yes If not, explain why not. Lined X Unlined Liner type: Synthetic

Thickness 12 mil Clay

Clay

In the control of the con Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal high 50 feet or more, but less than 100 feet (10 points) water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\bar{\sqrt{N}} \) offsite \(\bar{\sqrt{1}} \) If offsite, name of facility (3) Attach a general description of remedial action taken including remediationstart date and end date. (4) Groundwater encountered: No X Yes I If yes, show depth below ground surface Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: This drill pit was closed on 12/19/2005 in accordance with Rule 50 and as per the November 1, 2004 Guidelines. GW: > 100' WHP: > 1000'SW: 200-1000' I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-gradetank has been/will be constructed or closed according to NMOCD guidelines \boxtimes , a general permit \square , or an (attached) alternative OCD-approved plan \square . Date: 03/30/2006Printed Name/Title Juanita Farrell /Regulatory Specialist Signature Your certification and NMOCD approval of this application/closuredoes not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or ARTHUR OIL & GAS INSPECTOR, DIST. (J.) Date: APR 0 3 2006 Printed Name/Title Signature

CONOCOPHILLIPS COMPANY SAN JUAN 32-7 UNIT #246A 1066' FNL & 386' FEL, SECTION 18, T32N, R07W, NMPM SAN JUAN COUNTY, NEW MEXICO ELEVATION: 6253' EXISTING ACCESS 32-7 #3 WELLHEAD BEARS N3477'01"W A DISTANCE OF 235' 32-7 #29 WELLHEAD BEARS N34'29'21"W A DISTANCE OF 442' 32-7 #3 P/L OVERHEAD 50' CONSTRUCTION ZONE POWER C/L DRAINAGE <u>c</u>[c3.8 ∱]⑥ F21.4 LATITUDE: 36.98471' N LONGITUDE: 107.60061' DATUN: NAD27 DRAIN TO RESERVE RESERVE PIT OWNER* KALLEY 55' X 125' සු છ *SURFACE (DERRICK A. 4 F5.3 N49'27'E 1 125' œ.o 150 C/L WFS PIPELINE 125 25 (3) C14.7 A __||@ c' c19.3 A-A' 6263' 6253 6243' B-B' 6263 6253 6243' C-C, 6263' 6253' 6243' SHEET 2 OF 6 CHENAULT CONSULTING INC. DRAWN BY:J. FUNK CHECKED BY:G. CHENAULT FILENAME: SJ32-7 246A.dwg

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