Form C-144 July 21, 2008

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ <u>Alternative Method</u>:

#### State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD

District Office.
Pit, Closed-Loop System, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application
Type of action:  Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method  Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method  Modification to an existing permit  Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Elm Ridge Exploration OGRID #: 149052
Address: P.O. Box 156, Bloomfield, NM 87413
Facility or well name: Bryan Simpson 2-Tank 2
API Number: 3004533174 OCD Permit Number:
U/L or Qtr/Qtr H Section 32 Township 25N Range 11W County: San Juan
Center of Proposed Design: Latitude 36.360348 Longitude -108.020598 NAD: ☐1927 ☐ 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19.15.17.11 NMAC
Temporary:  Drilling  Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other
String-Reinforced
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
3.
Closed-loop System: Subsection H of 19.15.17.11 NMAC
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other
☐ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other
Liner Seams:  Welded  Factory Other
4.    Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume: 80 bbl Type of fluid: Produced water
Tank Construction material: Steel tank with double-walled construction and fixed roof
Secondary containment with leak detection  Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☒ Visible sidewalls only ☒ Other <u>Single-walled tank</u>
Liner type: Thicknessmil
5.

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

6.  Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution on abunch)	hospital,
institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet	
☑ Alternate. Please specify: Four (4) foot hog wire fence with pipe top railing.	
7.	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
☐ Screen ☐ Netting ☐ Other	
Monthly inspections (If netting or screening is not physically feasible)	· <b>-</b> ·
8. Signal Subsection C of 10 15 17 11 NMAC	
Signs: Subsection C of 19.15.17.11 NMAC   ☑ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
Signed in compliance with 19.15.3.103 NMAC	
Z Signed in compilative with 17.15.5.105 NAIAC	
9. Administrative Approvals and Exceptions:	
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau	office for
consideration of approval.  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
10.	
Siting Criteria (regarding permitting): 19.15.17.10 NMAC	
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accepmaterial are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appro	
office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a	pproval.
Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dryi above-grade tanks associated with a closed-loop system.	ing pads or
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	☐ Yes ⊠ No
The previously submitted C-144 for this site, approved by the NMOCD September 20, 2007, indicates ground water is more than 100 feet below the bottom of the below-grade tank.	
	☐ Yes ⊠ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	
The nearest watercourse is 436.1 ft south per attached topographic map. These findings are reflected by the attached visual inspection sheet.	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	☐ Yes ☑ No
The attached aerial photograph and inspection sheet indicate that none of the above locations are within 1000 feet of the well site.	□ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	□ Vos □ No
(Applies to permanent pits)	☐ Yes ☐ No 図 NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock	☐ Yes ☑ No
watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  The visual inspection sheet and iWATERS database search confirm the site is not within 1000 feet of any water well.	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	
adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	☐ Yes ☑ No
The site is not within incorporated municipal boundaries per the attached topographical map and site inspection sheet.	
Within 500 feet of a wetland.  The USEWS date file Wetlands Date lyng dated July 2 2008, was append using Coogle Fourth. Electronic date was not	☐ Yes ⊠ No
The USFWS data file, WetlandsData.kmz, dated July 2, 2008, was opened using Google Earth. Electronic data was not available. Wetland-type vegetation was not noted during the site visit.	
Within the area overlying a subsurface mine.	☐ Yes ⊠ No
The attached NM EMNRD web map indicates the well site is not within an area overlying a subsurface mine.	☐ Yes ☑ No
Within an unstable area.  The attached topographical map and visual inspection sheet indicate this site is not within an unstable area.	
Within a 100-year floodplain.	☐ Yes ☑ No
The attached FFMA man indicates the well site is not within a 100-year floodplain	

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Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are
attached.  ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC  ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC
and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:
12.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API Number:
Previously Approved Operating and Maintenance Plan API Number: (Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.    Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC   Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC   Climatological Factors Assessment   Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC   Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC   Quality Control/Quality Assurance Construction and Installation Plan   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan   Emergency Response Plan   Oil Field Waste Stream Characterization   Monitoring and Inspection Plan   Erosion Control Plan   Closure Plan - based upon the appropriate requirements of 19.15.17.19 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative  Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15.  Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.  □ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  □ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  □ Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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16. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling facilities are required.		
•	osal Facility Permit Number:	
	osal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur of Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection I of I  Site Reclamation Plan - based upon the appropriate requirements of Subsection G	9.15.17.13 NMAC	C
17.  Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC  Instructions: Each siting criteria requires a demonstration of compliance in the closu provided below. Requests regarding changes to certain siting criteria may require addition considered an exception which must be submitted to the Santa Fe Environmental Burdemonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guitable constructions.	ninistrative approval from the appropriate dist eau office for consideration of approval.  Justi	rict office or may be
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obta	nined from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obta	nined from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obta	nined from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significal lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	ant watercourse or lakebed, sinkhole, or playa	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in ex- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than watering purposes, or within 1000 horizontal feet of any other fresh water well or spring  NM Office of the State Engineer - iWATERS database; Visual inspection (certification)	, in existence at the time of initial application.	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water we adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval ob	•	☐ Yes ☐ No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual ins	pection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and	Mineral Division	☐ Yes ☐ No
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; N Society; Topographic map</li> </ul>	Aineral Resources; USGS; NM Geological	☐ Yes ☐ No
Within a 100-year floodplain FEMA map		☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the followance of the followance of the followance of Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of Subsection Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection Plan of Burial Trench (if applicable) based upon the appropriate requirements of Instruction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - Protocols and Procedures - based upon the appropriate requirements of 19.15.17.1 Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection Soil Cover Design - based upon the appropriate requirements of Subsection H of Re-vegetation Plan - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection I of Instructions.	nents of 19.15.17.10 NMAC section F of 19.15.17.13 NMAC riate requirements of 19.15.17.11 NMAC based upon the appropriate requirements of 19. 3 NMAC nents of Subsection F of 19.15.17.13 NMAC ection F of 19.15.17.13 NMAC uttings or in case on-site closure standards cann 19.15.17.13 NMAC 9.15.17.13 NMAC	15.17.11 NMAC
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Operator Application Certification:  I hereby certify that the information supmitted with this application is true, accurate	e and complete to the best of my knowledge and belief
	Administrative Manager
Signature: Date:	3/10/09
E-mail address: amackey1@elmridge.net Telep	phone:(505) 632-3476 Ext. 201
20.  OCD Approval: ☐ Permit Application (including closure plan) ☐ Closure Plan	(only) OCD Conditions (see attachment)
OCD Representative Signature:	Approval Date:
Title:	OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K Instructions: Operators are required to obtain an approved closure plan prior to The closure report is required to be submitted to the division within 60 days of the section of the form until an approved closure plan has been obtained and the closure pl	implementing any closure activities and submitting the closure report. completion of the closure activities. Please do not complete this
22. Closure Method: Waste Excavation and Removal On-Site Closure Method Alternation If different from approved plan, please explain.	ve Closure Method   Waste Removal (Closed-loop systems only)
Closure Report Regarding Waste Removal Closure For Closed-loop Systems T Instructions: Please indentify the facility or facilities for where the liquids, drilling two facilities were utilized.  Disposal Facility Name:	
	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in  Yes (If yes, please demonstrate compliance to the items below)  No	areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operation    Site Reclamation (Photo Documentation)   Soil Backfilling and Cover Installation   Re-vegetation Application Rates and Seeding Technique	is:
24.	
Closure Report Attachment Checklist: Instructions: Each of the following item mark in the box, that the documents are attached.  Proof of Closure Notice (surface owner and division)  Proof of Deed Notice (required for on-site closure)  Plot Plan (for on-site closures and temporary pits)  Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (required for on-site closure)  Disposal Facility Name and Permit Number  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique  Site Reclamation (Photo Documentation)	
On-site Closure Location: Latitude Longitude	e NAD:
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure republief. I also certify that the closure complies with all applicable closure requirement.	nts and conditions specified in the approved closure plan.
Name (Print):	
Signature:	Date:
E-mail address:	Telephone:

Östrict I 1625 N. French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1,000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

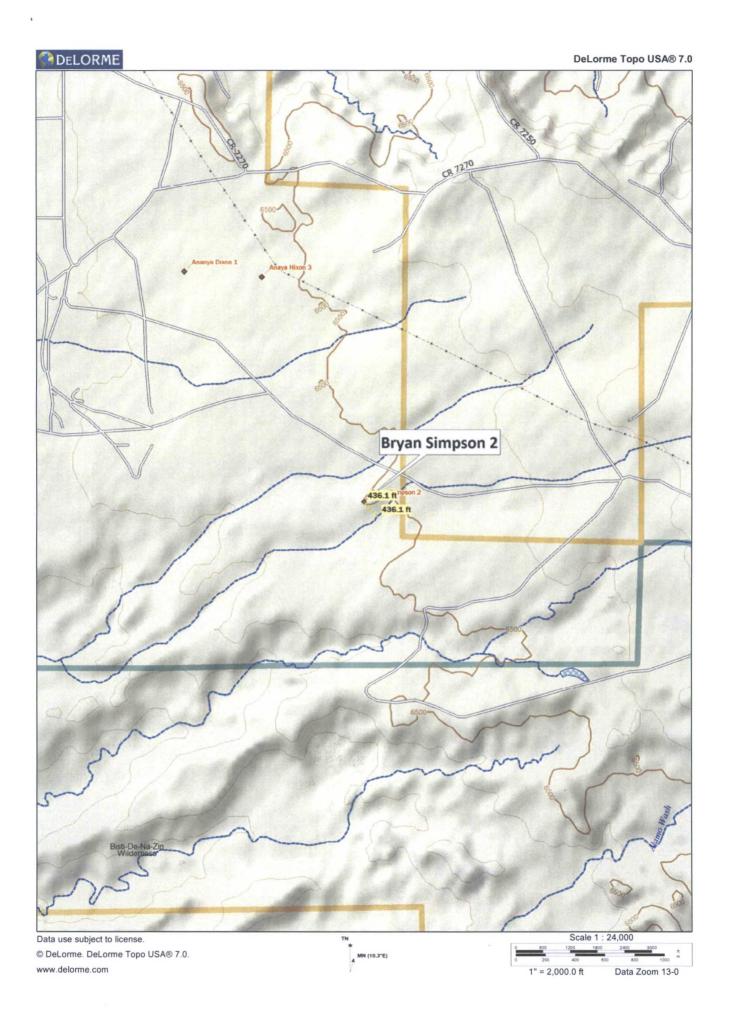
#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office.

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure ls pit or below-grade tank covered by a "general plan"? Yes \( \subseteq \text{No} \subseteq \)

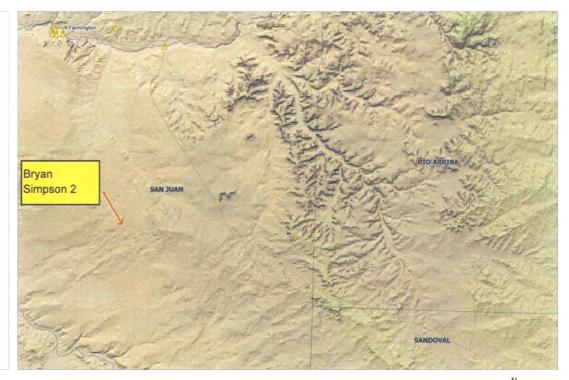
Type of action: Registration of a p	oit or below-grade tank 🔲 Closure of a pit or below-	grade tank X
Operator:ELM RIDGE EXPLORATION CO LLCTelephone:		· · · · · · · · · · · · · · · · · · ·
County: San Juan County Latitude		
i. Si	Longitude	NAD: 1927 🗆 1983 🗀
Surface Owner. Federal X State Private Indian		
<u>Bit</u>	Below-grade tank	
Type: Drilling XX Production Disposal	Volume:bbl Type of fluid:	
Workover ☐ Emergency ☐	Construction material:	<del>_</del>
Unlined Unlined	Double-walled, with leak detection? Yes  If	not, explain why not.
Liner type. Synthetic Thicknessmil Clay		
Pit Volumebbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more	( 0 points)X
ng:		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)X
	Less than 200 feet	(20 points)
Pistance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)X
<u> </u>		0 points
- 1	Ranking Score (Total Points)	o points
If this is a pit closure: (1) Attach a diagram of the facility showing the p	oit's relationship to other equipment and tanks. (2) Inc	dicate disposal location: (check the onsite box if
your are burying in place) onsite XX offsite [ If offsite, name of facility	y (3) Attach a gener	ral description of remedial action taken including
reniediation start date and end date. (4) Groundwater encountered: No X	X Yes 🔲 If yes, show depth below ground surface_	ft. and attach sample results.
. ii. (5) Attach soil sample results and a diagram of sample locations and exca	vations.	RCVD AUG 30'07
Additional Comments.		OIL CONS. DIV.
We completed this work July 31, 2007.		DIST. 3
We completed this work July 51, 2007.		
<u> </u>		
<u>\$</u>		
Page 2   P	est of my knowledge and helief. I further certify tha	at the above-described pit or below-grade tank
has been/will be constructed or closed according to NMOCD guidel		
Date:8-13-07	( /////////////////////////////////////	/
It inted Name/TitleAdministrative Manager	_ Signature	
Your certification and NMOCD approval of this application/closure doe otherwise endanger public health or the environment. Nor does it relieves the control of the control	s not relieve the operator of liability should the contein the operator of its responsibility for compliance with	nts of the pit or tank contaminate ground water or h any other federal, state, or local laws and/or
Approval: Printed Name/Title Deputy Oil & Gas Inspector, District #3	Signature Bal Hell	SEP 2 0 2007

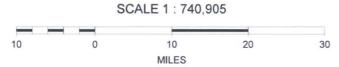




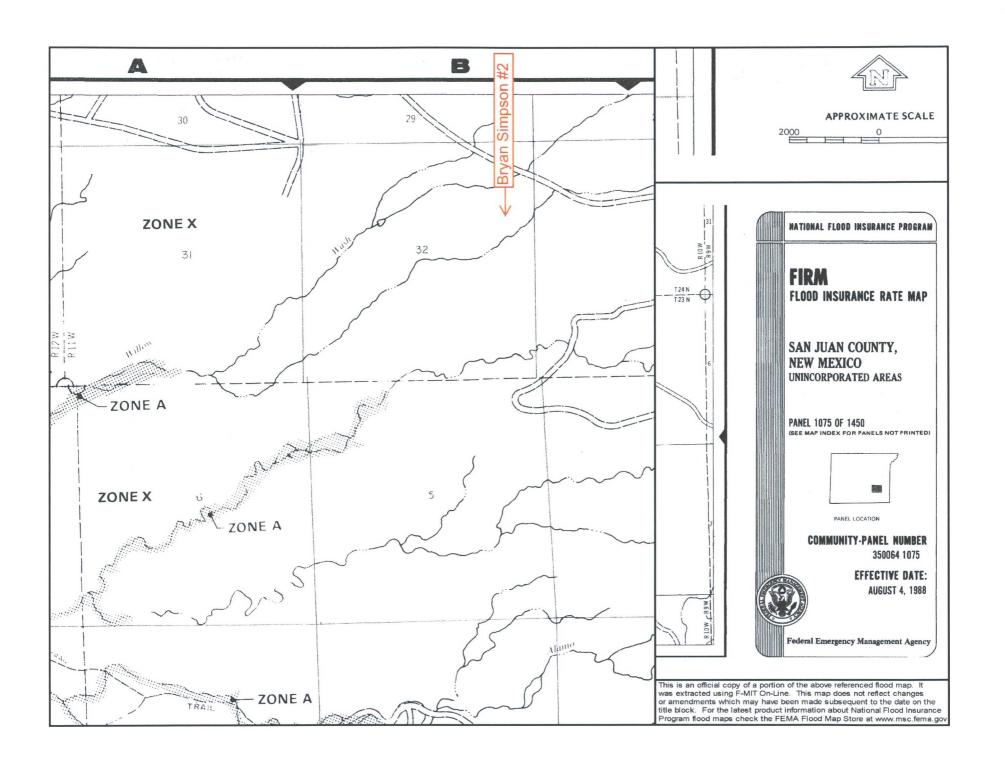
## Elm Ridge Exploration Mine Map

#### Mines, Mills & Quarries Commodity Groups **Aggregate & Stone Mines Coal Mines Industrial Minerals Mines Industrial Minerals Mills Metal Mines and Mill Concentrate Potash Mines & Refineries** Smelters & Refinery Ops. **Uranium Mines Uranium Mills** Mines, Mills & Quarries Status **Active Mining Active Mining, Active Reclamation Permanent Closure, Active Reclamation** Permanent Closure, Reclaimed Awaiting Bond Release **Temporary Suspension**









**Elm Ridge Site Inventory Sheet** Initials: SA Time: Started: 2.20 Ended: Date: 7-29-08 Brayan Simpson #2 Well Name & Number: API#: 30-045-33174 Lease #: 10-1729- 0002 Quarter/Quarter: H Section: 32 Township: 25N Range: 11W Long: W1018.020598° GPS Point ID: 3P4AN S. **2** Lat: N36.360348° NA Pit Tank #1: Manufacturer: Serial #: NA DOM: NA Size NA bbl o If N/A - Dimensions: Diameter\_\_\_\_ Heiaht Fiberglass Steel\_\_\_\_ Material: Galvanized Tank Configuration: Double Wall Single Wall X (Burled or Exposed X) Visible Walls: Y\_X N\_\_\_ Leak Detection: Y\_\_\_ N\_X Contents: Produced Water NA Condensate NA Recycled Oll NA Tank Top Covering: Solid/Cone-top Netting X (Solid Fiber X) Secondary Containment: Yes X No Fencing around berm: Yes X o Fence Type: Cattle Panel\_\_\_\_ Field Fence X Dayle TANE CORD Pit Tank #2: Manufacturer: Serial #:\_\_\_\_\_ DOM:\_\_\_\_NA o If N/A - Dimensions: Diameter Heiaht Steel X Galvanized Fiberglass Tank Configuration: Double Wall Single Wall (Burled or Exposed) Visible Walls: Y<u>X\_\_\_\_\_\_</u> N\_\_\_\_\_ Leak Detection: Y Contents: Produced Water NA Condensate NA Recycled Oil NA Tank Top Covering: Solid/Cone-top X Netting\_\_\_\_ (Solid\_\_\_ Fiber\_\_\_) Secondary Containment: Yes X No Fencing around berm: Yes XField Fence Barbwire o Fence Type: Cattle Panel Above-Ground Tank #1: Manufacturer: Double Tank Ind. Serial #:\_\_\_\_448 Size 300 bbl DOM: o If N/A - Dimensions: Diameter 12 Height Material: Steel\_\_\_\_\_\_ Galvanized\_\_\_\_\_ Fiberglass

Condensate\_\_\_\_\_(State #<u>61-10779</u>)

No\_

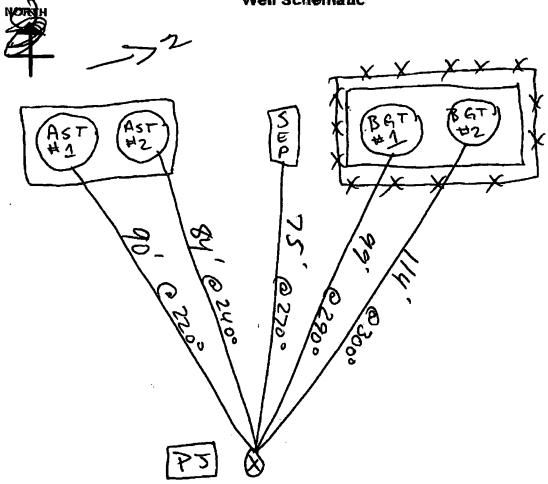
Recycled Oll X

概 张安宝

Contents: Produced Water

Secondary Containment: Yes X

#### Well Schematic



Schematic Key:					
Separator	SEP	Artificial Lift	AL	Condensate Tank	( COND )
Compressor	СОМ	Meter Run	METER RUN	Ī	
	<u> </u>			1	
Dehydrator	DEH	Well Head	0	Water Tank	WATER
		or less of the fo	=		
• From wellhe	ad to any com	tinuous flowing	or significant w	ater course. NA	
					<del></del>
• From below-	grade tanks to	any permanen	n residence, sch	ool, church, hospital,	etc
	STREET ASSESSMENT	•	) A	The state of the s	

Elm Ridge Site Inventory Sheet

	•	Date:				Ended:
	•	Well Name & Number:	BRYAN SIMPSON	#2		
	•	API #:	•			
	•	Lease #:				
	•	Quarter/Quarter:				
		Lat:				
	•	Pit Tank #1: Manufacturer:				
	•	Serial #:	DOM:		Size	bbl
		o If N/A - Dimensions:	Diameter		Height	
	•	Material: Steel	Galvanized	Fil	berglass	
	•	Tank Configuration: Double	Wall Sing	le Wall(	Buried or	Exposed)
	•	Visible Walls: Y N	Leak Detec	tion: Y N_		
	•	Contents: Produced Water_	Condensate	Recycled Oi	I	
	•	Tank Top Covering: Solid/Co	ne-top Netting	(Solid F	iber)	
1	•	Secondary Containment: Yes	s No			
1	•	Fencing around berm: Yes	No			
1		o Fence Type: Cattle P	anel Field Fen	ce Barby	wire	
	•					
	•	Serial #:				
	1	<ul> <li>If N/A – Dimensions:</li> </ul>				
		Material: Steel				
		Tank Configuration: Double				Exposed)
	•	Visible Walls: Y N_				
	•	Contents: Produced Water_	Condensate	Recycled Oi		
-	•	Tank Top Covering: Solid/Co	one-top Netting	(Solid F	iber)	
	•	Secondary Containment: Yes	S No			
	•	Fencing around berm: Yes	No			
		o Fence Type: Cattle P	anei Field Fen	ce Barby	wire	
	•	Above-Ground Tank #1: Man	Western D. A	Tin		
		Serial #: NA			20	
	-	o If N/A - Dimensions:			Size 300	Dbbl
	_	Material: Steel				
	•	<del></del>		_		
	•	Contents: Produced Water N		VA (State # N	A) Re	cycled Oil WA
	•	Secondary Containment: Yes	No			

#### **Well Schematic**



Schematic Key:					
Separator	SEP	Artificial Lift	AL	Condensate Tank	COND
Compressor	COM	<b>Meter</b> Run	METER RUM		
	COM		METER RUN		
Dehydrator	DEH	Well Head	0	Water Tank	( WATER )

Measure any distance 1000ft or less of the following:

- From wellhead to any continuous flowing or significant water course.\_\_\_\_\_\_\_
- From below-grade tanks to any permanent residence, school, church, hospital, etc.\_\_\_\_

### **BELOW GRADE TANK (BGT) CLOSURE PLAN**

#### **SITE NAME:**

BRYAN SIMPSON #2-TANK 1
UNIT LETTER H, SECTION 32, TOWNSHIP 25N, RANGE 11W
SAN JUAN COUNTY, NEW MEXICO
LATITUDE 36.360348 LONGITUDE -108.020598

#### **SUBMITTED TO:**

MR. WAYNE PRICE
NEW MEXICO OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DRIVE
SANTA FE, NEW MEXICO 87505
(505) 476-3490

#### SUBMITTED BY:

MS. AMY MACKEY
ELM RIDGE EXPLORATION
P.O. BOX 156
BLOOMFIELD, NEW MEXICO 87413
(505) 632-3476 EXT. 201

**MARCH 2009** 

# BELOW GRADE TANK (BGT) CLOSURE PLAN ELM RIDGE EXPLORATION BRYAN SIMPSON #2 SAN JUAN COUNTY, NEW MEXICO

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#### **Introduction**

Elm Ridge Exploration would like to submit a closure plan for the below grade tank (BGT) at the Bryan Simpson #2 well site located in the SE ¼ NE ¼ of Section 32, Township 25N, Range 11W, San Juan County, New Mexico. This closure plan has been prepared in conformance with the closure requirements of 19.15.17.13 NMAC.

#### **SCOPE OF CLOSURE ACTIVITIES**

The purpose of this closure plan is to provide the details of activities involved in the closure of the BGT at the Bryan Simpson #2 well site. The following scope of closure activities has been designed to meet this objective:

- 1) Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will close all of the BGTs currently in service within the five (5) years allotted. Elm Ridge Exploration does not operate any BGTs which would qualify to be upgraded or retrofitted; as such, they will be closing all their current BGTs and replacing them with above ground storage tanks.
- 2) Elm Ridge Exploration will close BGTs deemed to be an imminent danger to fresh water, public health, or the environment by an earlier date that the division requires as specified in Subsection A of 19.15.17.13 NMAC.
- 3) Elm Ridge Exploration will close any BGT which demonstrates a compromise of integrity before the five (5) years allotted by the division per Paragraph (6) of Subsection I of 19.15.17.11 NMAC.
- 4) Elm Ridge Exploration will close any BGT within 60 days of cessation of the BGTs operation per Subsection A of 19.15.17.13 NMAC.
- 5) No less than 72 hours and no greater than one (1) week prior to BGT removal Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will provide written notification to the appropriate division district office as well as a schedule of on-site activities, as in accordance with 19.15.17.13 Subsection J Paragraph (2) NMAC. Written notification will include the name of the well operator, the well's API number, the well's name and number, and the well's unit letter, section, township, and range.
- 6) No less than 24 hours and no greater than one (1) week prior to beginning BGT closure activities Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will provide written notification to the appropriate surface owner, as in accordance with 19.15.17.13 Subsection J Paragraph (1) NMAC. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will notify the surface owner by certified mail, return receipt requested that the operator plans to close a below-grade tank. The return receipt will be used to ensure that the surface owner has received written notification no less than 24 hours and no greater than one (1) week prior to the beginning of BGT closure activities. Evidence of mailing of the notice to the address of the surface owner shown in the county tax records is sufficient to demonstrate compliance with this requirement. Closure activities that will take place on tribal land will have notifications sent by certified mail, return

receipt requested, to the appropriate tribal office. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will notify the Bureau of Land Management (BLM) of closure activities for wells located on federal land per a Sundry Notice, as in accordance with 19.15.17.13 Subsection J Paragraph (1) NMAC. All notices will be sent in such a way that the surface owner received notice at least 24 hours prior to the beginning of closure activities.

- 7) Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will remove all liquids, and/or sludge, if applicable, prior to closure. Material will be disposed of at Envirotech's Landfarm #2, Permit # NM-01-0011, TNT Environmental Inc. Landfarm, Permit # NM-01-0008, Industrial Ecosystems Inc. (IEI) Landfarm, Permit # NM-01-0010B or Basin Disposal, Permit # NM-01-0005, depending on the consistence of the material removed, as in accordance with 19.15.17.13 Subsection E Paragraph (1) NMAC.
- 8) Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will remove all on-site equipment associated with this BGT that is no longer required for some other purpose, as in accordance with 19.15.17.13 Subsection E Paragraphs (3) NMAC.
- 9) If applicable, any liners or leak detection systems removed from a BGT closure will be cleaned off and disposed of at San Juan County Regional Landfill in accordance with Subparagraph (m) of Paragraph (1) of Subsection D of 19.15.9.712 NMAC.
- 10) Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will obtain prior approval from the OCD to dispose, recycle, reuse, or reclaim the BGT. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will provide the OCD with documentation concerning the final disposition of the BGT with the closure report.
- 11) Once the BGT is removed, a five (5)-point composite sample will be collected from directly below the tank or below the leak detection system if present. Grab samples will be collected from any areas that are wet, discolored, or showing other evidence of a release. All samples being collected will be analyzed for benzene and total BTEX via USEPA Method 8021B, TPH via USEPA Method 418.1, and chlorides via USEPA 300.1, as in accordance with 19.15.17.13 Subsection E Paragraph (4) NMAC.
- 12) Depending on soil sample results, the area will be either backfilled or the area will be excavated.
  - a. If soil samples do not exceed the regulatory standards of 0.2 mg/kg benzene, 50 mg/kg BTEX, 100 mg/kg TPH, and 250 mg/kg or background concentration of chlorides, as in accordance with 19.15.17.13 Subsection E Paragraph (4) NMAC.
    - i. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, shall submit a Form C-141 with the laboratory results so that the division may review the results to determine if additional delineation is required in accordance with Paragraph (5) of Subsection E of 19.15.17.13 NMAC.
    - ii. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will backfill the excavation or impacted area with non-waste containing, earthen material, in accordance with 19.15.17.13

Subsection E Paragraph (6) NMAC. A soil cover shall be installed for all backfilled excavations consisting of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater in accordance with Subsections H of 19.15.17.13 NMAC. The operator shall construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover material.

iii. All areas of the well site that are no longer utilized on a day to day basis for the production of oil and/or gas, Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will substantially restore, re-contour, and re-vegetate the areas, in accordance with 19.15.17.13 Subsections G and I NMAC. The operator shall notify the division when it has been re-seeded and when it has achieved successful re-vegetation. For re-vegetation methods, please see attached re-vegetation plan.

b. If soil samples exceed the regulatory standards stated above.

- i. Elm Ridge Exploration will submit a Release Notification by Form C-141 with the appropriate analytical laboratory results to the appropriate division district office, in accordance with 19.15.17.13 Subsection E Paragraph (4) NMAC.
- ii. In accordance with Paragraph (5) of Subsection E of 19.15.17.13 NMAC, once the operator or the OCD has determined that a release has occurred, Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will comply with rule 19.15.3.116 NMAC and 19.15.1.19 NMAC as appropriate.

#### REPORTING

Elm Ridge Exploration will submit a closure report within 60 days following the BGT closure. The closure report will consist of a form C-144 with all supporting data and a form C-141 with all supporting data. The supporting data will include proof of closure notice to the surface owner and the OCD, confirmation sampling analytical results, a site diagram, soil backfilling and cover installation, re-vegetation rates, re-seeding techniques, and site reclamation photo documentation, if applicable, along with all other information related to the onsite activities.

We appreciate the opportunity to be of service. If you have any questions or require further information, please do not hesitate to contact our office at (505) 632-3476 Ext. 201.

Respectfully Submitted:

Elm Ridge Exploration

Amy Mackey

Elm Ridge Exploration

#### **Elm Ridge Exploration**

#### Re-Seeding Techniques and Seed Mixture Ratios

These applied practices by Elm Ridge Exploration will at a minimum comply with the New Mexico Oil Conservation Divisions rule 19.15.17.13, Subsection I NMAC. Elm Ridge Exploration has adopted these re-seeding application techniques, ratios, and mixtures as their standard operating procedures.

- 1. The first growing season after closure of a below grade tank or pit, all areas of the well site not utilized for the production of oil and/or gas on a daily basis will be re-seeded with the specified seed mixture.
- 2. The seed mixture used will be certified with no primary or secondary noxious weeds in seed mixtures. The seed labels from each bag shall be available for inspection while seed is being sown.
- 3. The operator shall accomplish seeding by drilling on the contour whenever practical or by other division-approved methods. The operator shall obtain vegetative cover that equals 70% of the native perennial vegetative cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. During the two growing seasons that prove viability, there shall be no artificial irrigation of the vegetation.
- 4. Hand seeding with hydro-mulch, excelsior netting, or mulch with netting is required on the cut/fill slopes. Mulch will be spread at a rate of 2,000-3,000 pounds per acre.
- 5. Compacted areas determined by visual inspection will be ripped to a depth of 12 inches below ground surface and disked to a depth of six (6) inches before seeding. Seeding shall be done with a disk type drill with two (2) boxes for various seed sizes. The drill rows shall be eight (8) to ten (10) inches apart. Seed shall be planted at no less than one-half (1/2) inch deep or more than one (1) inch deep. The seeder shall be followed with a drag, packer, or roller to ensure uniform coverage of the seed and adequate compaction. Drilling shall be done on the contour where possible, but not up and down the slope.
- 6. Where slopes are too steep for contour drilling, a hand seeder shall be used. Seed shall be covered to the depth above by whatever means is practical. If the seed is unable to be covered by the means listed above, the prescribed seed mixture amount will be doubled.

- 7. Elm Ridge Exploration shall repeat seeding or planting until it successfully achieves the required vegetative cover of 70% of the native perennial vegetation cover.
- 8. Upon abandonment of a well site, if the retention of the access road is not considered necessary for the management and multiple uses of the natural resources, or by the surface owner, it will be ripped a minimum of 12 inches in depth. After ripping, water bars will be installed. All ripped surfaces will be protected from vehicular travel by construction of a dead end ditch and earthen barricade at the entrance to these ripped areas. Re-seeding of areas affected by the ditch and barriers will be re-seeded if necessary.
- 9. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will inform the division once successful re-vegetation has occurred.

#### **Elm Ridge Exploration**

#### San Juan Basin

#### **Below Grade Tank Maintenance and Operating Plan**

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of a Below Grade Tank (BGT) on Elm Ridge Exploration locations. Elm Ridge Exploration will close this BGT within five (5) years, or upon failure of integrity, and replacing it with an above ground storage tank.

#### **GENERAL PLAN:**

- 1. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, will operate and maintain a BGT to contain liquids and solids to prevent contamination of fresh water and to protect public health and the environment. This will be accomplished by performing monthly inspections of the BGT, any liners or leak detection, if applicable, netting, secondary containment, fencing, and maintaining adequate freeboard.
- 2. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall not allow a BGT to overflow or allow surface water run-on to enter the BGT. This will be accomplished by a secondary containment consisting of a soil berm around the BGT that will be monitored by monthly inspections. Overflowing will be prevented by maintaining an adequate freeboard of eight (8) inches, maintained by monthly inspections. This process will be performed on the current BGT located at this well site.
- 3. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall continuously remove any visible or measurable layer of oil from the fluid surface of a BGT in an effort to prevent the accumulation of oil over time.
- 4. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall inspect the BGT at least once monthly and maintain a written record of each inspection for at least five (5) years. The monthly inspection form to be used by Elm Ridge Exploration is attached to this document.
- 5. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall maintain adequate freeboard to prevent overtopping of the BGT. The standard freeboard to be maintained by Elm Ridge Exploration is eight (8) inches.
- 6. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall maintain an expanded metal covering on the BGT.

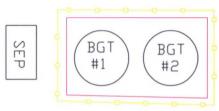
- 7. Elm Ridge Exploration will not discharge into or store any hazardous wastes in the BGT.
- 8. If Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, determines that a BGT has developed a leak below the liquid's surface, then Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, will notify the appropriate division office within 48 hours of discovering the leak. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall remove all liquids above the damage or leak line within 48 hours in accordance with Subsection A of 19.15.17.12 NMAC. The damaged tank will then be removed and closure activities will begin in accordance with the submitted closure plan.
- 9. Elm Ridge Exploration will close any BGT within 60 days of cessation of the BGTs operation per Subsection A of 19.15.17.13 NMAC.
- 10. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, will close the BGT within the NMOCD allotted five (5) years, within 60 days of cessation of operation of the BGT or upon failure of integrity, and put into service an above ground storage tank to meet the needs previously fulfilled by the BGT.

Figure A, Site Map

Attachment 1, Monthly BGT Inspection Form







Pump Jack







Berm



Well Head

## SITE MAP ELM RIDGE EXPLORATION BRYAN SIMPSON #2 SEC 32 TWN 25N RGE 11W SAN JUAN COUNTY, NEW MEXICO

SCALE: PROJECT NO03056-0135

FIGURE NO.

REV

REVISIONS

NO. DATE DESCRIPTION MAP DRWN JPM 10/16/08 BASE DRWN

**ENVIRONMENTAL SCIENTISTS & ENGINEERS** 

5796 U.S. HIGHWAY 64, FARMINGTON, NM 87410 505-632-0615

### Elm Ridge Exploration, LLC

#### **Monthly Below Grade Tank Inspection Form**

Inspection Performed By: Date:
Well Site Name:
Unit: Section: Township: Range: County:
Quarter Footage:
Latitude: Longitude:
Below Grade Tank
Construction Material of BGT (circle one): Steel Fiberglass Galvanized Other:
Tank Capacity (BBLS):
Status of Tank (circle one): NA poor fair good excellent
Leaks Detected (circle one): Yes No Unknown
Liquid level in tank from the top:
Recent overflow detected (circle one): Yes No Unknown
BGT Cover present: Yes No NA
Cover Type (circle one): wire mesh steel mesh fibrous netting other:
Berm Present (circle one): Yes No
Secondary Containment
Type of secondary containment:
Status of secondary containment (circle one): NA poor fair good excellent
Fencing .
Fencing Present (circle one): Yes No
Describe Fencing:
Status of Fencing (circle one): NA poor fair good excellent

<sup>\*</sup>Maintain this document on record for a minimum of five (5) years from the date performed.

# OCD Aztec District III ELM RIDGE Checklist Below Grade Tank Closure Plans

19.15.17.9 Permit application  Signed C-144 (Page 5 of C-144)  Site Specific Hydrogeology (Iwaters)
19.15.17.10 Siting requirements  Proximity to watercourses (Topo map)  Proximity to Permanent Structure (Aerial Map)  Proximity to Flood Plain Map (Aerial Map)  Proximity to Subsurface Mines Map (Aerial Map)
19.15.17.13 Closure Plan Below Grade Tank Closure Plan  19.15.17.12 Operating and Maintenance Plan Below Grade Tank Operating and Maintenance Plan
Requirements: (Application Marked Closure Plan Only  Registration Date: VF CS 5/18/18