

to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-031-20832

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

8. Well No.

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER ☒ WECU

2. Name of Operator

BCED OPERATING, INC.

3. Address of Operator

P.O. Box 1680, Hobbs, NM 88241

4. Well Location

Unit Letter I : 600 Feet From The EAST Line and 20.50 Feet From The SOUTH Line

Section

36

Township

18N

Range

9W

NMPM

McKinley

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7060 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHMENTS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Donnie Hill

TITLE

President

DATE

6/12/03

TYPE OR PRINT NAME

Donnie Hill

505-397-3972
TELEPHONE NO.

(This space for State Use)

APPROVED BY

Charles Hill

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3 JUN 13 2003

DATE

CONDITIONS OF APPROVAL, IF ANY:

HOSPAH SAND UNIT # 101

30-031-20832

SEC. 36, T18N, R9W

MCKINLEY, NM

12 1/4" HOLE @ 41'

8 5/8" 23# SURFACE CASING @ 41' CMT. CIRCULATED

7 7/8" HOLE @ 41' - 1768'

5 1/2" 14# CASING @ 1767' CMTD W/ 100 SXS

PERFS @ 1729' - 1750'

TOPS:	MENEFEE	@	SURFACE
	POINT LOOKOUT	@	530'
	GALLUP	@	1560'

HOSPAAH SAND UNIT # 101

30-031-20832
SEC. 36,T18N,R9W
MCKINLEY, NM

PROPOSED P & A PROCEDURE

** PREPARE LOCATION

- ** MIRU PLUGGING EQUIPMENT,RLS PKR AND POOH W\TBG,PU AND TIH WITH 2 7/8" TBG. TO 1750', LOAD CASING WATER AND CIRCULATE HOLE CLEAN, MIX AND PUMP 45 SXS. CLASS "B" CMT. AND SPOT BALANCED PLUG AT 1360'-1750', POH WITH TBG., SECURE WELL, WOC OVERNIGHT
- ** CREW TO LOCATION, CONDUCT SAFETY MEETING, RIG UP WIRELINE TRUCK, TAG TOC AT 1360' (1460' MIN), IF TOC MEETS NMOCD REQUIREMENTS PROCEED TO PROCEDURE "A" IF THE TOC DOES NOT MEET NMOCD REQUIREMENTS PROCEED TO PROCEDURE "B"

PROCEDURE "A"

- ** CUT CASING AT 580', RIG DOWN WIRELINE TRUCK
- ** POOH, LAY DOWN CASING
- ** TIH W/ TBG, ROTATE INTO CASING STUB @ 580', CONTINUE IN HOLE TO 630' (50' INSIDE STUB), BREAK CIRCULATION, CIRCULATE HOLE CLEAN, MIX AND PUMP 92 SXS CLASS "B" CMT, SPOT BALANCED PLUG @ 330' TO 630', (100% EXCESS IN OPEN HOLE),POOH W/ TBG, SECURE WELL, SDFN, WOC
- ** TIH W/TBG. TAG TOC @ 330' (430' MIN), POOH W/ TBG TO 91',BREAK CIRCULATION, CIRCULATE HOLE CLEAN, MIX AND PUMP 41 SXS CLASS "B" CMT, CIRCULATE SLURRY TO PIT, POOH W/TBG,

** RIG DOWN PLUGGING EQUIPMENT, ASCERTAIN HOLE TO BE STABLE, TOP OFF CASING IF NECESSARY, INSTALL P&A MARKER, RIG DOWN AND MOVE ALL EQUIPMENT

** RESTORE LOCATION

PROCEDURE "B"

** MIX AND PUMP SUFFICIENT CEMENT TO ESTABLISH A SATISFACTORY TOC, CEMENT WILL BE PUMPED THROUGH TBG AND A BALANCED PLUG WILL BE ACHIEVED, POH WITH TBG WOC

** TIH WITH TBG, TAG TOC AND THEN PROCEED TO PROCEDURE "A"