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**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL APIN NO.

30-039-06500

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

E29117

7. Lease Name or Unit Agreement Name

STATE "A"

8. Well No.

293

Pool Name or Wildcat

PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Caulkins Oil Company

3. Address of Operator

P.O. Box 340, Bloomfield, NM 87413

4. Well Location

Unit Letter L : 1650' feet from the South line and 990' feet from the West line  
16 Section 26N Township 6W Range NMPM Rio Arriba County

10. Elevation (Show Whether DF, RKB, RT, GR, etc.)

6669 DF

**NOTICE OF INTENTION TO:**

Perform Remedial Work ☐ Plug and Abandon ☐

Temporarily Abandon ☐ Change Plans ☐

Pull or Alter Casing ☐ Multiple Completion ☐

Other: ☐

**SUBSEQUENT REPORT OF:**

Remedial Work ☐ Altering Casing ☐

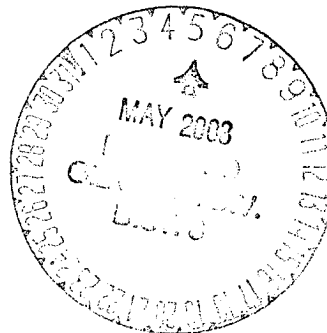
Commence Drilling Opns. ☐ Plug and Abandonment ☒

Casing Test and Cement Job ☐

Other: ☐

12. Describe Proposed or Completed Operations

5-2-03 Caulkins Oil Company plugged and abandoned this well per the attached report on April 8, 2003.



**NOTE:** This format is in lieu of State Form C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Robert L. Verquer  
ROBERT L. VERQUER

TITLE Superintendent

DATE May 2, 2003

Ph. (505) 632-1544

(This space for State Use)

APPROVED BY

D. Villanueva

DEPUTY OIL & GAS INSPECTOR, DIST.

TITLE

DATE

MAY - 5 2003

CONDITIONS OF APPROVAL, IF ANY:

6-18-03

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

COPY  
will file

Caulkins Oil Company

State "A" #293

1650' FSL & 990' FWL, Section 16, T-26-N, R-6-W

Rio Arriba County, NM

API Number 30-039-06500

April 9, 2003

Page 1 of 1

## Plug & Abandonment Report

### Cementing Summary:

**Plug #1** with retainer at 2597' mix and pump 154 sxs cement, squeeze 102 sxs below retainer with to fill PC open hole section and cover the Fruitland top, sting out of retainer and spot 52 sxs cement above retainer up to 2176' to cover the Kirtland and Ojo Alamo tops.

**Plug #2** spot 28 sxs cement inside 5-1/2" casing from 1330' to 1077' to cover squeeze perforations and Nacimiento top.

**Plug #3** with 200 sxs cement pumped down the 5-1/2" casing from 650' to surface, circulate good cement out bradenhead.

Notified BLM 4/7/03

**04-07-03** MOL. Held Safety Meeting. RU. Check well pressures: 5-1/2" casing 60#, 1" tubing 40# and bradenhead 0#. Layout relief line to pit. Blow tubing down to 5# and casing down to 15#. Pump 20 bbls of water down tubing to kill well. ND wellhead, NU BOP, and function test. TOH and LD 77 joints 1" EUE tubing, total 2464'. RU A-Plus wireline truck and RIH with gauge ring to 2608', tagged hard. TOH and found gauge ring filled with drilling mud. Shut in well. SDFD.

**04-08-03** Safety Meeting. Open up well, no pressure. C. Perrin and H. Villeneuve, NMOCD, approved procedure change on Plug #1. PU 5-1/2" Baker retainer and TIH with 80 joints 2-3/8" EUE workstring; set at 2597'. Sting out of retainer. Load casing and circulate well clean with 70 bbls of water. Pressure test 5-1/2" casing to 500# for 5 minutes, OK. Plug #1 with retainer at 2597' mix and pump 154 sxs cement, squeeze 102 sxs below retainer with to fill PC open hole section and cover the Fruitland top, sting out of retainer and spot 52 sxs cement above retainer up to 2176' to cover the Kirtland and Ojo Alamo tops. TOH with tubing and LD stinger. Perforate 3 squeeze holes at 1267'. Attempt to establish rate into squeeze holes, pressured up to 1000#. H. Villeneuve, NMOCD, approved procedure change. TIH with tubing to 1330'. Plug #2 spot 28 sxs cement inside 5-1/2" casing from 1330' to 1077' to cover squeeze perforations and Nacimiento top. TOH and LD tubing. Perforate 3 squeeze holes at 650'. Establish circulation out bradenhead with 12 bbls of water. Plug #3 with 200 sxs cement pumped down the 5-1/2" casing from 650' to surface, circulate good cement out bradenhead. SI well and WOC. ND BOP and RD rig. Cut off wellhead, found cement down 8' in 5-1/2" casing and at the surface in 5-1/2" x 8-5/8" annulus. Install P&A marker with 16 sxs cement and MOL.  
H. Villeneuve, NMOCD, was on location.

PLUGGING CONTROL WORKSHEET

Company: CAULKINS

Start Work: 4-7-03

Well Name: STATT 2 A #293

Job Complete: 4-8-03

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

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Date and Time Plug Set: 10:15 A.M. on 4-8-03 Initials: B.R.

Sundry Procedure:

Actual Work Done:

Plug # 1  
From: 2921 To: 2180  
With: 90 sxs cement  
Perforate:        No or at         
CIBP:        No or at         
Cement Rt: Yes No or at 2921

Plug #         
From: 3046 To: 2130  
With: 151 sxs cement  
Perforate at:        (        holes)  
CIBP set at:         
Cement Rt set at: 2897; 49 sxs Under  
52 sxs Above;        sxs Into Annulus

Does Procedure and Actual Agree? Yes X No

If No, Why Changes? unable to get down past 2608

Changes Approved By (Include Time and Date): Henry V. w/nmcd at 7:30 A.M. on 4-8-03

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Date and Time Plug Set: 1:30 P.M. on 4-8-03 Initials: B.R.

Sundry Procedure:

Actual Work Done:

Plug # 2  
From: 1267 To: 1167  
With: 47 sxs cement  
Perforate: Y No or at 1267  
CIBP:        No or at         
Cement Rt: Y No or at 1217

Plug # 2  
From: 1330 To: 1167  
With: 28 sxs cement  
Perforate at: 1267 ( 3 holes)  
CIBP set at:         
Cement Rt set at:       ;        sxs Under  
       sxs Above;        sxs Into Annulus

Does Procedure and Actual Agree? Yes X No

If No, Why Changes? unable to pump into holes at 1267, OK'd by

Henry V. w/nmcd to do inside plug at 1:15 P.M. on 4-8-03

Changes Approved By (Include Time and Date):       

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Date and Time Plug Set: 2:30 P.M. on 4-8-08 Initials: B.R.

Sundry Procedure:

Actual Work Done:

Plug # 3  
From: 650 To: surface  
With: 187 sxs cement  
Perforate: Yes No or at 700'  
CIBP:        No or at         
Cement Rt:        No or at       

Plug # 3  
From: 650 To: surf.  
With: 200 sxs cement  
Perforate at: 650' ( 3 holes)  
CIBP set at:         
Cement Rt set at:       ;        sxs Under  
       sxs Above;        sxs Into Annulus

Does Procedure and Actual Agree? Yes        No

If No, Why Changes?       

Changes Approved By (Include Time and Date):       

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