Form 3160- 5 (November, 1996)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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OMB	No.	1004-	013
Evnire	e- ۱	uly 31	100

SF-079043

		Expires: July 31, 199
5. Lease	Serial	No.

SUNDRY NOTICES	AND REP	ORTS ON	<b>I WELLS</b>
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abandoned well. Use Form 3160-3 (APD) for such proposals.				If Indian, Allottee, or Tribe Name		
SUBMIT IN TRIPLICATE- C	ther Instructions o	n the reverse si	ide 7.	If Unit or CA. Agreement Designation		
1. Type of Well				Northeast Blanco Unit		
Oil Well X Gas Well Othe	r		8.	Well Name and No.		
2. Name of Operator				NEBU 454		
Devon Energy Production	on Co. L.P. Attn: K	enny Rhoades	9.	API Well No.		
3a. Address		hone No. (include area co	· _	30-045-27402		
1751 Highway 511 Navajo Dam, NM 87419 (505)320-6310		10	0. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Surve	y Description)			Basin Fruitland Coal		
1010' FNL & 1310' FEL	/4, /4, Sec.	33 ,⊤31N	R. <b>7W</b>	1. County or Parish, State		
	Longitude			San Juan NM		
	)X(S) TO INDICAT			, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION			
X Notice of Intent Acid	ize Deep	pen Produ	ıction ( Start/ Re	sume) Water Shut-off		
Alter	ing Casing Fract	ture Treat Recla	mation	Well Integrity		
Subsequent Report Casi	ng Repair New	Construction Recor	mplete	Other		
Chai	nge Plans Plug	and abandon Temp	orarily Abandon			
Final Abandonment Notice Con-	vert to Injection Plug	back Water	r Disposal			
13. Describe Proposed or Completed Operation (clear	ty state all pertinent details incl	uding estimated starting d	late of any propo	osed work and approximate duration thereof.		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM BIA. Required susequnet report and the direct within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew integration for the involved operations. If the operation results in a multiple completion or recompletion in anew integration for the following that the site is ready for final handonment Notice shall be filed only after all requirements, including reclamantion, that deep completed, and the operator has determined that the site is ready for final inspection.)  Devon Energy proposes to perform the following work on the subject well:  MIRU service unit  Remove rod string and production tubing						
MIRU service unit						
Remove rod string and pro		- f fill	, Y			
Remove uncemented prod			alı tanlı	S & S & M		
If any clean out work is necessary, we will flow into a flowback tank.						
Reinstall production tubing and rod string  Produce well from the openhole interval						
A daylight rig package will be utilized and time to complete job is estimated at 3 days o						
A daylight hig package will be utilized and time to complete job is estimated at 3 days to						
CONDITIONS OF APPROVAL						
Adhere to previously issued stipulations.						
14. I hereby certify that the foregoing is true and corre Name (Printed/ Typed)	ct.	Title				
• • •		Company Representative				
Kenny Rhoades Signature 2 2 1		Date	Compar	iy Kepresentative		
Ky Whous		5-29	-03			

6-29-03 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date JUN 1 3 2003 Office

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

/e/ Jim Lovetto

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitio or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by

## **Conditions of Approval: Notice of Intent to Recavitate**

Devon Energy Production Company NEBU No. 454 1010' FNL & 1310' FEL Sec 33-31N-7W

- 1) Refer and adhere to the original permit requirements and the following:
  - a) All workover pits will be fenced during the recavitation operation and fenced closed after the completion of the work.
  - b) Pits must be lined with 12 mil, or greater, reinforced liner.
  - c) All coal fines must be confined to the pit. Any off location spray of coal fines must be immediately washed down with fresh water.
  - d) Pits must be reclaimed within 90 days of the completion of the workover operations.
- 2) Notify the Farmington Filed Office Inspection and Enforcement Division @ (505) 599-8907 within 24 hours prior to commencing well bore recavitation operations.
- 3) Prior to commencing recompletion operations, BOPE must be installed and tested in accordance with the requirements outlined in Onshore Order No. 2.
- 4) Within 30 days of completion of the operations as proposed, file one original and three copies of Sundry Notice (form 3160-5) detailing the work conducted.