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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMSF078410**
6. If Indian, Allottee or Tribe Name **NMOCD**
MAY 14 2018

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No. **DISTRICT III**

2. Name of Operator
Hilcorp Energy Company

8. Well Name and No. **San Juan 29-5 Unit 19B**

3a. Address
PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)
505-599-3400

9. API Well No. **30-039-29203**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit 1 (NESE) 2445' FSL & 1170' FEL, Sec. 6, T29N, R05W

10. Field and Pool or Exploratory Area
Gobernador PC/Blanco Mesaverde

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/13/18 MIRU. ND WH. NU BOP & PT, test good. Pull tbq hanger. SDFWE.

4/16/18 TOO H w/2-3/8" tbq. TIH w/3-7/8" csg scraper to 3926'. TOO H w/csg scraper. TIH w/4.5" CIBP set @ 3800'. Load well & test to 2000#/30 mins, test good. TOO H. ND BOP. NU frac stack w/BOP on top. Load csg & frac stack. PT 4.5" csg & frac stack to 4000#/30 mins, test good. SIW. SDON.

4/17/18 RU W/L. Perf Pictured Cliffs @ 3667-3632' (2 SPF) for a total of 72, 0.44" dia holes. RD W/L. TIH & tag CIBP. Blow well dry. TOO H. ND BOP. NU Frac valve & PT to 4000#, ok. SIW. RD. Rig released.

4/23/18 RU Frac crew. Broke down well with water & 500 gal 15% HCl. Foam FRAC'D Pictured Cliffs w/150,000# 20/40 sand & 30,705 gal 20# lnr gel & 1.06 million SCF N2 70 quality. avg rate 47 BPM, avg PSI = 2148. RD frac crew.

CONTINUED on Page 2

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Tammy Jones

Title **Operations/Regulatory Technician - Sr.**

Signature

Date

5/1/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

4/24/18 MIRU. RU W/L. TIH & set isolation plug @ 3540'. RD W/L. ND frac stack. NU BOP & PT, test good. TIH w/3-3/4" bit, tag CIBP @ 3540'. Swivel up & est circ. D/O isolation plug @ 3540'. Flow back well.

4/25/18 TIH to CIBP @ 3800'. D/O CIBP @ 3800'. Clean out to PBSD @ 6176'. Unload & dry up well. TOOH w/3-3/4" bit. TIH w/BHA to 6120'. Flow back well to tank.

4/26/18 TIH & tag PBSD @ 6176'. PUP to 5470'. Pump 500 gals 15% HCL acid w/iron control & 10 bbls flush. SI tbg for 1 hr. Unload acid. Land 190 jts 2-3/8" 4.7# J-55 EUE T&C upset tubing @ 5945', SN @ 5943'. ND BOP. NU WH. RD. Rig released.

Well is now producing as Gobernador Pictured Cliffs/Blanco Mesaverde commingle under DHC3984AZ.
