

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAY 08 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **NMSF-078281**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Hilcorp Energy Company

3a. Address
382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)
505-599-3400

7. If Unit of CA/Agreement, Name and/or No.
San Juan 29-5 Unit 25B

8. Well Name and No.
San Juan 29-5 Unit 25B

9. API Well No.
30-039-29450

10. Field and Pool or Exploratory Area
Gobador PC/Blanco Mesaverde

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached.

ACCEPTED FOR RECORD

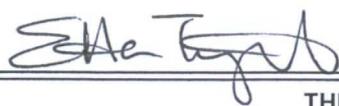
MAY 09 2018

NMOC
MAY 14 2018
DISTRICT III

FARMINGTON FIELD OFFICE
By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Etta Trujillo

Title **Operations/Regulatory Technician - Sr.**

Signature  Date **5-8-18**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC FV

4/06/2018 – MIRU. ND WH. NU BOP & PT, test good. Pull tbg hanger. TOO H w/2-3/8" tbg. TIH w/3-7/8" casing scraper. TIH to 3800'. LD 58jts TOO H & LD csg scraper. SDFW.

4/07/2018 – TTL. CK press. Blow well down. INT csg continued blowing. TIH w/4 -1/2" CIBP, set @ 3650'. Load csg w/water & press test csg to 2000#, 30min. Test good. TOO H & LD setting tool. ND BOPE, NU Frac stack w/BOP on top. Attempt to load INT csg w/pkr fluid. Press up to 500#, bled to 0 psi in 2 secs. Attempt 10x w/same results. Attempt to pump pkr fluid down BH. BH has cmt to surface. SIW. SDFWE.

4/09/2018 – TTL. CK press. Get gas sample & blow well down. INT csg continued blowing. RU WL & Run CBL from 3650' to surf. TOC @ 3000' w/stringer @2990'. **Notified William Tambekou (BLM) and Charlie Perrin (OCD) – Request permission to sqz holes in 4-1/2" csg. Verbal approval received.** RU WL w/11/16" tbg gun to perf only 4-1/2" csg. **RIH & perf 2 holes @ 2880'**. RU pump & establish circ. Circ hole clean. RD WL. SIW. SDFN.

4/10/2018 – TTL. CK press. PU 4-1/2" cmt ret, TIH & set @ 2828'. Circ clean. Load 4-1/2" csg & press up to 500#. Pump cmt sqz f/2880' to surf, leaving 52' below cmt ret. Sting out & leave 50' on top. Pumped 406sx Class G cmt @ 15.8 ppg. TOO H & LD setting tool. SIW. SDFN.

4/11/2018 – TTL. CK press. TIH & tag TOC @ 2641'. DO cmt & cmt ret, fell through @ 2890'. Circ csg clean & PT to 530# 15min, test good. RD pwr swivel. RU tbg equip. SIW. SDFN.

4/12/2018 – TTL. CK press. TIH & tag CIBP. TOO H. RU well check w/1000# chart recorder. Run MIT @ 580# 30min. passed. **Witnessed by John Durham w/NMOCD.** Press up to 2000# 10min. held. 3000# 10min. held. 5000# 30min, held. RD test unit. RU WL. **RIH & perf 68 holes @ f/3466' – 3499', .34 dia, 2 SPF.** RD WL. SIW. SDFN.

4/13/2018 - TTL. CK press. TIH & tag CIBP @ 3650'. RU air package & blow well dry. RD air package. LD all tbg. ND BOP. NU Frac Y. RD. Rig release.

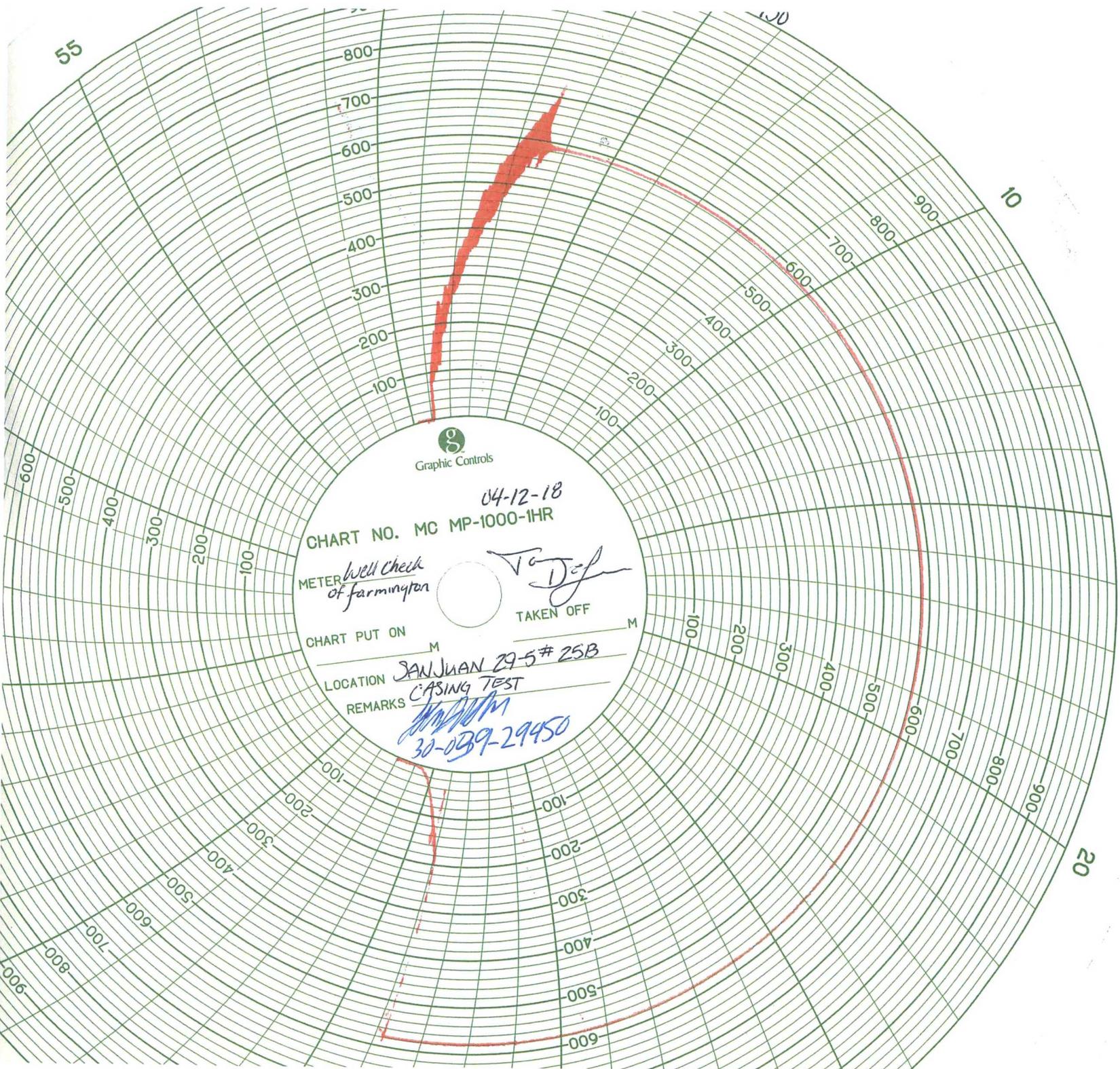
4/25/2018 – **Foam frac Pictured Cliffs w/149,940# 20/40 & 28,703gal 20# linear gel & 1.03 million SCF N2 70Q.** RD. RU flowback crew.

4/26/2018 – RU. ND Frac Y, NU BOP on frac valve. Chart test BOP good. BD well to 100#. Kill w/20bbls & monitor. Well came around 28mins. Kill well w/40bbls. TIH w/3-3/4" bit to 2800'. Tally. Open well to flowback. SDFN.

4/27/2018 – TTL. TIH & tag fill @ 3575'. 75' of fill. CIBP @ 3650'. CO. DO CIBP. TIH & tag MV @ 5994'. CO to PBD & 6001' til clean. TOO H w/bit. Open well to flowback. SDFN.

4/28/2018 – TTL. TIH w/pro BHA/Drift. Tag PBD @ 6001'. No fill. Test tbg to 500#. Good test. Pump off check @ 1000#. PU & land 2-3/8" tbg @ 5752', 181jts. SN @ 5750', 4.70#, J-55. RD. ND BOP stack/frac valve. NU B-2. RD. Rig release.

Well is now producing as Pictured Cliffs/Mesaverde commingle under DHC 3982AZ



04-12-18
CHART NO. MC MP-1000-IHR

METER *well check
of farmington*

Taken off *T. J. J.*

CHART PUT ON _____ M

LOCATION *JAN JUAN 29-5# 25B*

REMARKS *CASING TEST
30-039-29450*