Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	37,	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-33814 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🖂
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. FEE
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	CULPEPPER MARTIN
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number
**	Out Well Outer	14E
Name of Operator HILCORP ENERGY COMPA	ANY	9. OGRID Number 372171
3. Address of Operator	7410	10. Pool name or Wildcat
382 Road 3100, Aztec, NM 8	7410	Basin Mancos/Basin Dakota
Unit Letter P 1155 feet from the South line and 1035 feet from the East line		
Section 32 Township 32N Range 12W NMPM San Juan County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
5937'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	_	NT JOB
DOWNHOLE COMMINGLE]	
CLOSED-LOOP SYSTEM OTHER:	INJECTION TESTING OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
It is intended to complete the subject well in the Pasin Manage (need 07222), and downhale commincia the suicting Pasin Delete (need		
It is intended to complete the subject well in the Basin Mancos (pool 97232) and downhole commingle the existing Basin Dakota (pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number R-12984-B. Allocation		
and methodology will be provided after the well is completed. Commingling will not reduce the value of the production.		
Proposed perforations are: MC - 5606' - 6303'; DK - 6868' - 6980' These perforations are in TVD.		
Interest is common, no notification	is necessary	NMOCD
interest is common, no notification	is necessary.	A M U C D
E	0HC #4052AZ	MAY 2 4 2018
Spud Date:	Rig Release Date:	DISTRICT 111
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is true and complete to the best of my knowledge and benef.		
Durit Mot		
SIGNATURE TITLE Operations / Regulatory Technician DATE 05/24/2018		
Type or print name Priscilla	Shorty E-mail address:pshorty@hilco	orp.com PHONE: 505- 324-5188
For State Use Only	1/1/	
APPROVED BY: TITLE GEOLOGIST DISTRICT #3 DATE 5/25/2018		
Conditions of Approval (if any):		