

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 01 2018

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Contract No. 129

6. If Indian, Allottee, or Tribe Name
Jicarilla Apache Tribe

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA/Agreement Name and/or No.

2. Name of Operator
Enervest Operating, LLC

8. Well Name and No.
Apache No. 026

3a. Address
1001 Fannin St., Suite 800 Houston, TX 77002-6707

3b. Phone No. (include area code)
713-659-3500

9. API Well No.
30-039-22217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 13, T24N, R04W 1850' FSL 820 FWL (UL L)

10. Field and Pool, or Exploratory Area
South Blanco P.C., Adobe Chacra (Gas)

11. County or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed if testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamation, have been completed, and the operator has

Enervest Operating, LLC respectfully requests authorization to plug and abandon this well. Please see attached Plug and Abandonment Procedure, Wellbore Diagrams and Site Reclamation Plan.

Notify NMOCD 24 hrs prior to beginning operations

NMOCD

MAY 11 2018

DISTRICT III

4. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Shelly Doescher** Title **Agent**

Signature *Shelly Doescher* Date **April 29, 2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Sam N...* Title **Sup NRS** Date **5/2/18**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD/FV

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PLUG AND ABANDONMENT PROCEDURE

March 7, 2018

Apache #26

South Blanco Pictured Cliffs and Chacra
1850' FSL and 820' FWL, Section 13, T24N, R4W
Rio Arriba County, New Mexico / API 30-039-022217
Lat: N 36.30764 Long: W -107.21474 Nad 83

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

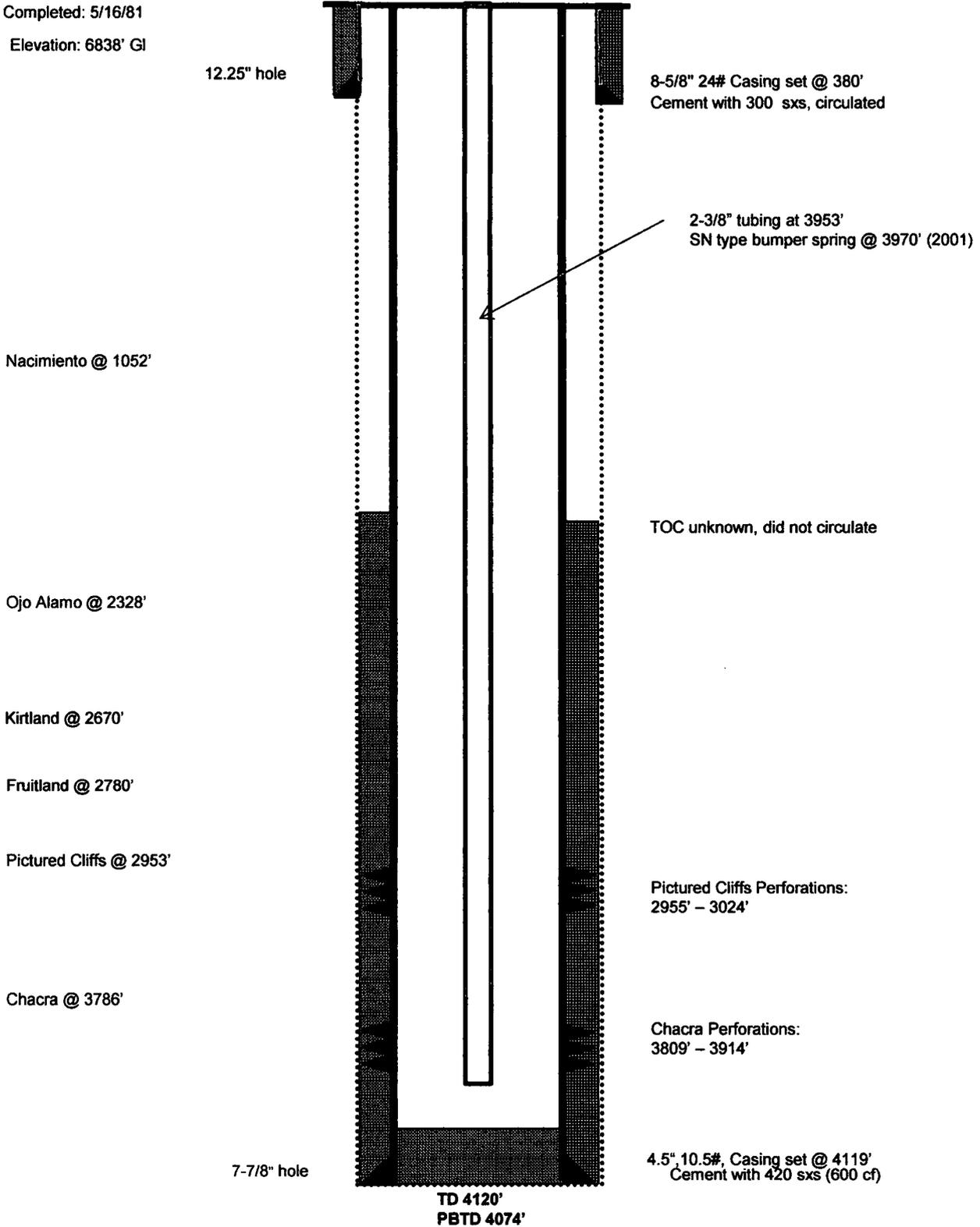
1. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes , No , Unknown .
Tubing: Yes , No , Unknown , Size 2.375" , Length 3953' .
Packer: Yes , No , Unknown , Type .
1. **NOTE: BLM requires a CBL log to be run on all wells where the cement did not circulate to surface or a CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL.**
2. **Plug #1 (Chacra perforations and top, 3759' – 3659')**: Round trip 4.5" mill to 3759' or as deep as possible. RIH and set 4.5" CR at 3759'. Pressure test tubing to 1000#. Mix 20 sxs Class G cement (excess due to open PC perforations above this plug) inside casing from 3759' 3659' to isolate the Chacra interval. PUH and WOC. TIH and tag cement; top off if necessary. TOH.
3. **Plug #2 (Pictured Cliffs interval and Fruitland, Kirtland and Ojo Alamo tops, 2905' – 2278')**: RIH and set 4.5" CR at 2905'. Circulate well clean. Pressure test casing to 800#. If casing does not test then spot or tag subsequent plugs as appropriate. Mix 53 sxs Class G cement inside casing from 2905' and cover the PC interval through the Ojo Alamo top. TOH.
4. **Plug #3 (Nacimiento top, 1102' – 1002')**: Perforate 3 squeeze holes at 1102'. Establish circulation with water if casing tested. RIH and set CR at 1102'. Mix and pump 52 sxs Class G cement; squeeze 40 sxs outside casing and leave 12 sxs inside casing to cover the Nacimiento top. TOH.
5. **Plug #4 (8.625" casing shoe and Surface, 430' – 0')**: Perforate 4 squeeze holes at 540'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 140 sxs Class G cement and pump down the 4.5" casing to circulate good cement out bradenhead. Shut in well and WOC.
6. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report.

Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations

Apache #26 Current

South Blanco Pictured Cliffs and Chacra
1850' FSL, 820' FWL, Section 13, T-24-N, R-4-W
Rio Arriba County, NM, API #30-039-22217

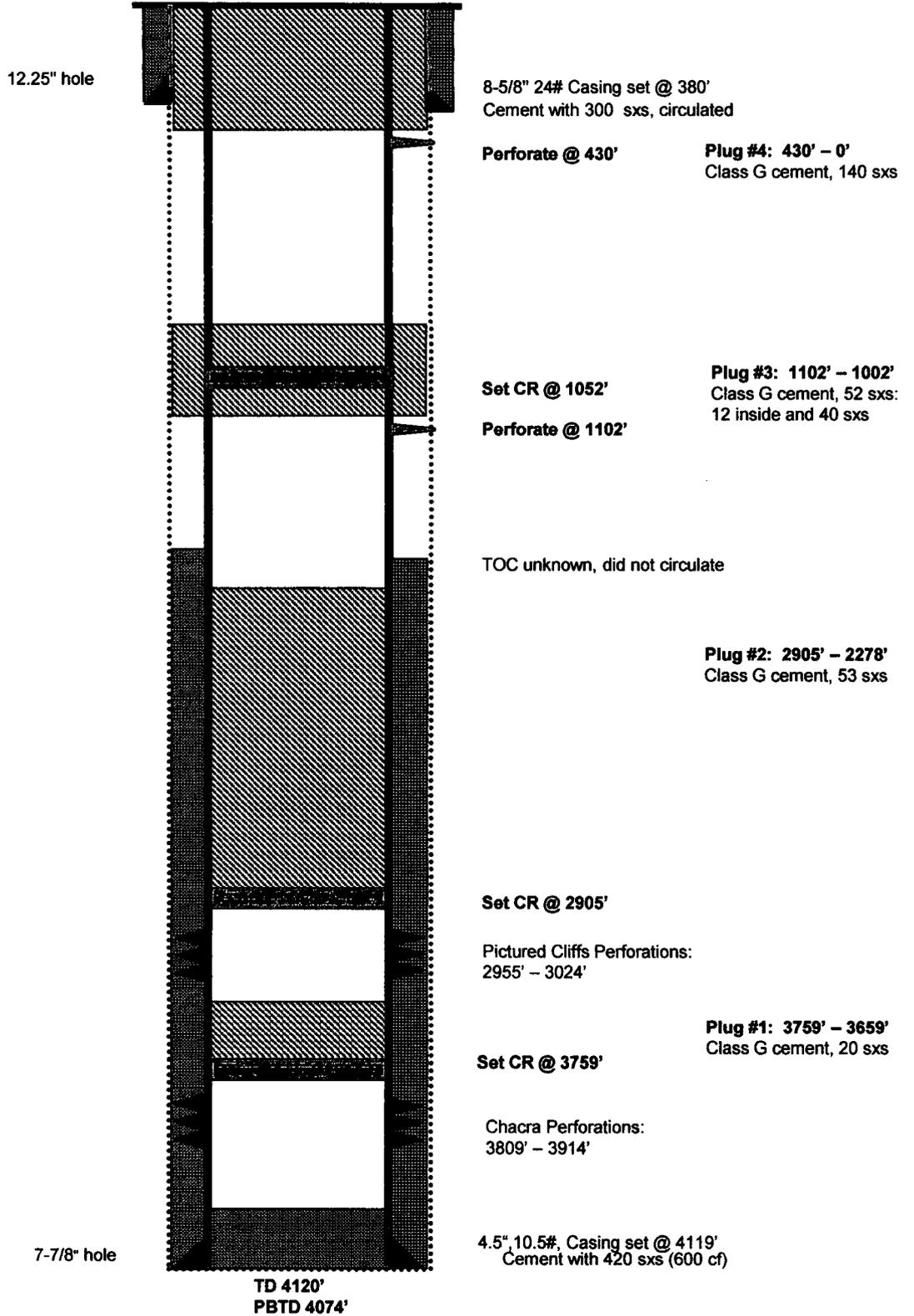
Today's Date: 3/7/18
Spud: 12/20/80
Completed: 5/16/81
Elevation: 6838' GI



Apache #26 Proposed P&A

South Blanco Pictured Cliffs and Chacra
1850' FSL, 820' FWL, Section 13, T-24-N, R-4-W
Rio Arriba County, NM, API #30-039-22217

Today's Date: 3/7/18
Spud: 12/20/80
Completed: 5/16/81
Elevation: 6838' GI



8-5/8" 24# Casing set @ 380'
Cement with 300 sxs, circulated

Perforate @ 430'

Plug #4: 430' - 0'
Class G cement, 140 sxs

Set CR @ 1052'

Perforate @ 1102'

Plug #3: 1102' - 1002'
Class G cement, 52 sxs:
12 inside and 40 sxs

TOC unknown, did not circulate

Plug #2: 2905' - 2278'
Class G cement, 53 sxs

Set CR @ 2905'

Pictured Cliffs Perforations:
2955' - 3024'

Plug #1: 3759' - 3659'
Class G cement, 20 sxs

Set CR @ 3759'

Chacra Perforations:
3809' - 3914'

4.5" 10.5# Casing set @ 4119'
Cement with 420 sxs (600 cf)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Apache No. 026

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Set Plug #3 (1149 - 1049) ft. inside/outside to cover the Nacimiento top. BLM picks top of Nacimiento at 1099 ft.

Operator must run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: tsalyers@blm.gov Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

NMOC
JUN 08 2018
DISTRICT III