



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

NMOCB

JUN 21 2018

MECHANICAL INTEGRITY TEST REPORT DISTRICT 111

(TA OR UIC)

Date of Test 6/21/2018 Operator Hilcorp Energy API # 30-039-07659

Property Name San Juan 295 Unit Well # 22 Location: Unit L Sec 8 Twn 29 Rge 5

Land Type:

State _____
Federal X
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas X
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 0
Wellhead Pres. 0
Tubing Pres. NA
Int. Casing Pres. 0

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to 565 psi for 30 mins. Test passed/failed

REMARKS: Testing against CBP @ 3855' for squeeze @ 3800', 1000lbs spring, 1hr clock, 1hr 1000lbs chart, last calibrated 4/13/2018. Start @ 0psi pressured up to 565psi, 5min 560psi INT 0psi, BHT 0psi, 10min 555psi INT 0psi BHT 0psi, 15min 547psi INT 0psi BHT 0psi, 20min 542psi INT 0psi BHT 0psi, 25min 540psi INT 0psi BHT 0psi, 30min 540psi INT 0psi BHT 0psi, bled back to 0psi.

Don Sharp
(Operator Representative)

Witness John D. Kelly
(NMOCB)

On-site Supervisor
(Position)

Revised 02-11-02