

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL APT NO. <b>30-045-07937</b>
5. Indicate Type of Lease JUN 04 2018 E <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. DISTRICT III FEE
7. Lease Name or Unit Agreement Name Dallabetta
8. Well Number 1
9. OGRID Number 372171
10. Pool name or Wildcat Fulcher Kutz Pictured Cliffs
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5409

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
 HILCORP ENERGY COMPANY

3. Address of Operator  
 382 Road 3100, Aztec, NM 87410

4. Well Location  
 Unit Letter N 330 feet from the South line and 1650 feet from the West line  
 Section 20 Township 29N Range 011W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 [REDACTED]

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  
 A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It show the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKERS SURFACE.**

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  
 If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  
 All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  
 Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Christine Brock TITLE Operations / Regulatory Tech DATE 5/31/18

Type or print name Christine Brock E-mail address: cbrock@hilcorp.com PHONE: 505-324-5155

**For State Use Only**

APPROVED BY: Monica Kuehling TITLE AV DATE 6/4/18  
 Conditions of Approval (if any): based on 2/16/18 inspection