

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF078414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
DAY A LS 129. API Well No.  
30-045-20812-00-S110. Field and Pool or Exploratory Area  
BLANCO PICTURED CLIFFS11. County or Parish, State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact: TOYA COLVIN

Email: Toya.Colvin@bp.com

## 3a. Address

501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE  
HOUSTON, TX 77079

## 3b. Phone No. (include area code)

Ph: 281.892.5369

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T29N R8W NENE 1190FNL 0800FEL  
36.728775 N Lat, 107.709061 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP requests to P&A the subject well. Please see the attached P&A procedure, wellbore diagram, and the BLM required reclamation plan documents.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

Notify NMOCD 24 hrs  
prior to beginning  
operations

NMOCD

JUN 11 2018

DISTRICT III

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #412029 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 05/22/2018 (18JWS0138SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/23/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE

Title PETROLEUM ENGINEER

Date 05/22/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

# **Day A #12** **Proposed P&A**

**Blanco Pictured Cliffs**

**1190' FNL, 800' FEL, Section 18, T-29-N, R-8-W**

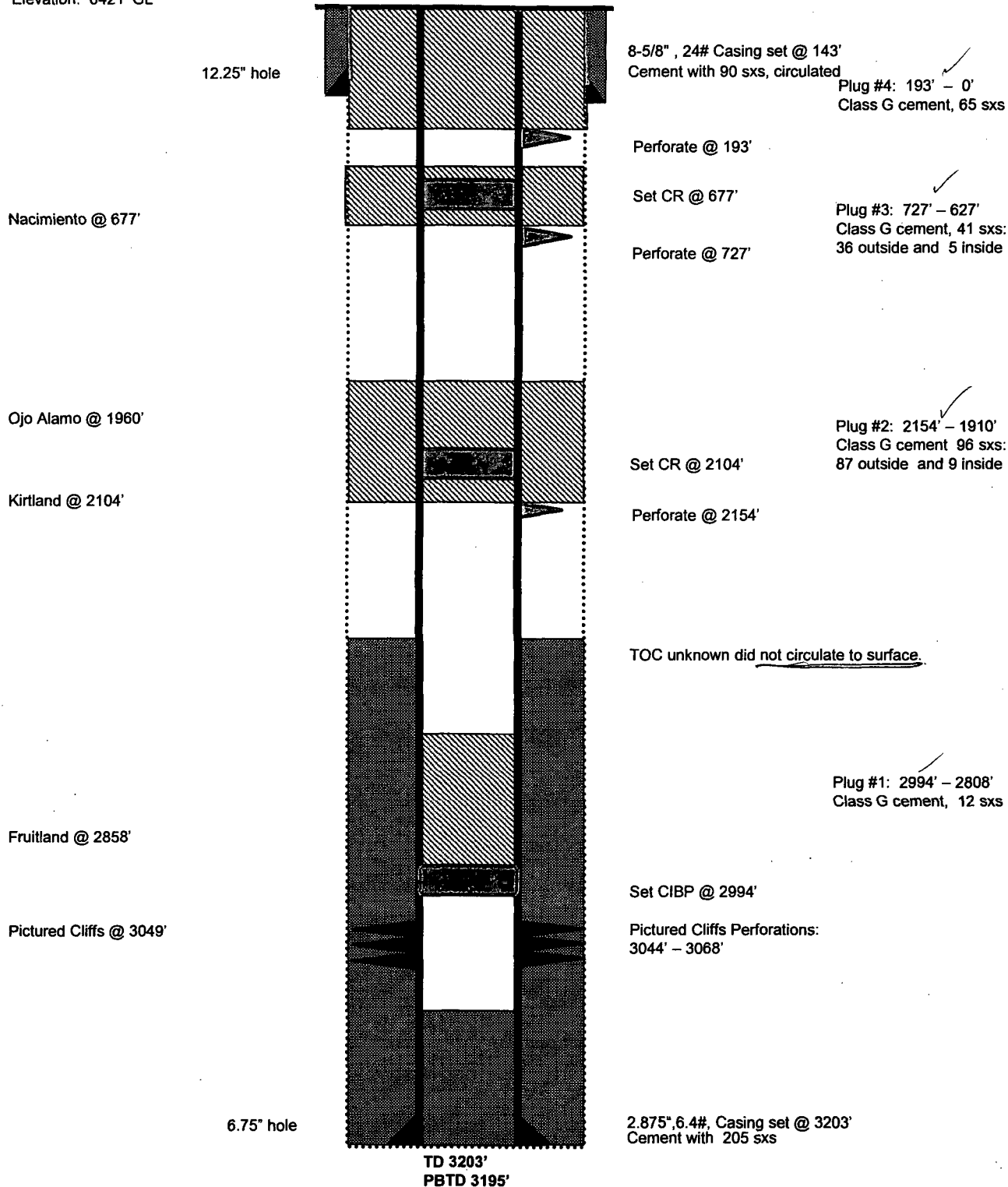
**San Juan County, NM, API #30-045-20812**

Today's Date: 2/21/18

Spud: 6/29/71

Completed: 8/2/71

Elevation: 6421' GL



## PLUG AND ABANDONMENT PROCEDURE

February 21, 2018

### Day A LS #12

Blanco Pictured Cliffs

1190' FNL and 800' FWL, Section 18, T29N, R8W  
San Juan County, New Mexico / API 30-045-20812

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes ☐ , No ☒ , Unknown ☐ .  
Tubing: Yes ☐ , No ☒ , Unknown ☐ , Size 1-1/4" , Length 3067'  
Packer: Yes ☐ , No ☒ , Unknown ☐ , Type .

NOTE: BLM requires a CBL log to be run on all wells where the cement did not circulate to the surface or a CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL

3. **Plug #1 (Pictured Cliffs interval and Fruitland top from 2994' – 2808')**: Round trip 2.875" gauge ring to 2994' or as deep as possible. RIH and set 2.875" CIBP at 2994'. TIH with tubing and tag. Circulate well clean. Pressure test casing to 800#. If casing does not test then spot or tag subsequent plugs as appropriate. Mix 12 sxs Class G cement inside casing from 2994' spot inside plug to cover through the Fruitland top. TOH.
4. **Plug #2 (Kirtland and Ojo Alamo top, 2154' – 1910')**: Perforate squeeze holes at 2154'. RIH and set CR at 2104'. Mix approximately 96 sxs Class G cement; squeeze 87 sxs outside casing and leave 9 sxs inside. TOH.
5. **Plug #3 (Nacimiento top, 727' – 627')**: Perforate squeeze holes at 726'. RIH and set CR at 677'. Mix approximately 41 sxs Class G cement; squeeze 36 sxs outside casing and leave 5 sxs inside. TOH.
6. **Plug #4 (8.625" casing shoe, 193' – 0')**: Perforate 4 squeeze holes at 193'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 65 sxs Class G cement and pump down the 2.875" casing to circulate good cement out bradenhead. Shut in well and WOC.
7. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report.

Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: Day A LS #12

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

1. Set Plug #1 from (2994'-2678') to cover the top the Fruitland top. BLM picks the top of the Fruitland formation at 2728' ft.

Operator will run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: [aelmadani@blm.gov](mailto:aelmadani@blm.gov), [brandon.powell@state.nm.us](mailto:brandon.powell@state.nm.us), [jwsavage@blm.gov](mailto:jwsavage@blm.gov)

Low concentrations of H<sub>2</sub>S (12ppm -<100 ppm GSV) have been reported in wells within a 1 mile radius of this location.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.