

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-27007
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Wild Swede
8. Well Number #1
9. OGRID Number 9098
10. Pool name or Wildcat Verde Gallup
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Glen A. Devilbiss (RFA well plugged by NMOCD)

3. Address of Operator
5495 U.S. Highway 64, NBU 3002, Farmington NM 87401

4. Well Location
 Unit Letter H : 1780 feet from the North line and 600 feet from the East line
 Section 6 Township 30N Range 15W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A-Plus Well Service, acting as plugging agent for NMOCD under PO #52100-0000059048, Plugged and Abandoned the Wild Swede #1 oil well on April 4, 2018 per the attached Plug and Abandonment Report.

NMOCD
JUN 20 2018
DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Nell Lindenmeyer* TITLE Engineer Tech as plugging agent DATE 6/19/18
NMOCD

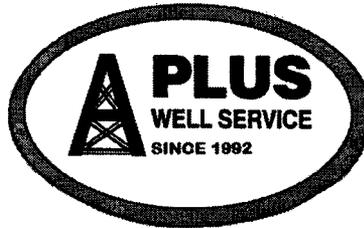
Type or print name Nell Lindenmeyer, as plugging agent for NMOCD E-mail address: Engineer Tech PHONE: 505-325-2627

For State Use Only

APPROVED BY: *Brandon Randall* TITLE Deputy Oil & Gas Inspector,
District #3 DATE 6/20/18

Conditions of Approval (if any):

AV



NMOCD
1000 Rio Brazos Road
Aztec, NM 87410

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: Wild Swede #1
API:30-045-27007, 04/09/2018

Well Plugging Report

Work Detail

PUX	Activity
04/02/2018	
P	Load supplies. Travel to loc. w/crew truck & doghouse, drive #93 w/pusher trailer
P	Move cements pads & level loc. for rig. Rig up rig #9, unload BOP, spot PT., NO PSI ON WELL; ALL valves open. Attempt to Pressure test tbg. pumped 3 bbls. csg. started circulating oil, stopped due to wellhead leaking. (tbg. has hole).XO to rods tools.
P	Unseat rod pump, LD 2- 4' pony rods, 79- 5/8 rods, 1 pump.
P	XO to tbg tools, strip off wellhead, strip on 8 5/8 X 5.5 tbg head & 8 5/8 campion flange & BOP. RU floor & tongs
P	PU on & LD 64 jts. 2.375 EUE tbg, S.N., 1-4' perf. sub, 1-10 MA
X	HSM w/A Plus WL, RIH w/5.5 GR to 1770'
X	PU 1 5,5 WD CR, Tally & PU 56 jts.,(A Plus work string),PU 1-6' sub & set CR at 1662',sting out
P	Load csg. W/4 bbls. BH started circulating, SIBH, circulate clean w/40 bbls total.
P	POOH, LD setting tool, SIW SDFD
P	Travel back to yard.
04/03/2018	
P	Travel to loc.
P	Serv. & start equip., HSM on JSA w/all personal on loc.
P	RUN CBL from 1762 to surface. Found TOC at& reviewed by Brandon Powell w/NMOCD on loc.(OK'd to do Plug #1 & #2 as inside)
P	TIH w/tbg to 1762'
P	Load csg. w/1 bbl., Pump Plug #1 (GALLUP OPEN HOLE INTERVAL)w/ 18 sxs w/2% calc., 20.7 CF 23.80 bbls slurry 1.15 yield 15-8# Type G cement 1762-1562 TOC 1611'
P	LD 6 jts. SB 10 jts.
P	WOC Remove fencing, PU scrape iron & organize as per NMOCD reps on loc. (sample soft NMOCD rep requiring waiting 1/2 hr. more.
P	TIH & tag TOC at 1625' OK'd by NMOCD reps. LD tbg up to 814'
P	LD csg. w/3 bbl., Pump Plug #2 (Mancos) w/20 sxs 2.3 CF 4.0 bbl. slurry 1.15 yield 16.0# type G cement 814- TOC 647
P	LD tbg up to 320', SIW WOC Overnight SDFD
P	Travel back to yard.
04/04/2018	
P	Travel to loc.
P	Serv. & start equip. HSM on JSA
P	CK PSI: well O PSI, TIH & tag TOC at 654', LD all tbg.

- P Perf at 188' w/3 4-3 1/8 HSC.
- P PU 7 jts., EOT at 222', circ. clean both csg. & BH, Pump Plug #3 (surface) w/152 sxs. 174.8 CF 31.13 bbl. slurry 1.15 yield Type G cement from 222' to surface; circ. good cement out 5.5 csg. first, SI csg. Circulate good cement out BH. LD all tbg
- P Wash up tbg & equip, RD floor, ND BOP, RD PT & lines, load BOP, RD rig.
- P Dig out wellhead w/backhoe, write hot work, cut off wellhead, (TOC in 5.5 csg. down 40', annulus 11'), and install DHM.
- P Top off DHM w/26 sxs 15-8# G cement using poly pipe, wash up equip. & get pre-trip equip.
- P Rode rig & cementing equip. to yard.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Comments

Date	Job	Comment
04/02/2018	#295	use for water
	#400	LD rods & tbg from well
04/03/2018	Plug #1	Gallup 18 sxs w/2% calc. 20.7 CF 23.80 bbls slurry 1.15 yield 15-8# Type G cement 1762-TOC 1611
	Plug #2	Mancos 20 sxs 2.3 CF 4.0 bbls slurry 1.15 yield Type G cement 814-TOC 647
04/04/2018	Plug #3	Surface w/152 sxs 174.8 CF 31.13 bbls slurry 1.15 yield Type G cement from 188-surface
	Top off	26 sxs 15-8 Type G cement
	DHM	

On Site Reps:

Name	Association	Notes
Brandon Powell	NMOCD	on loc.
Monica Kuehling	NMOCD	on loc.