

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35579
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-88-1
7. Lease Name or Unit Agreement Name Susco 16 State
8. Well Number 101H
9. OGRID Number 372171
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other NWOC

2. Name of Operator MAY 25 2018
 HILCORP ENERGY COMPANY

3. Address of Operator DISTRICT III
 382 ROAD 3100, AZTEC NM 87410

4. Well Location
 Unit Letter K 2000 feet from the South line and 1691 feet from the West line
 Section 15 Township 32N Range 8W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6916' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> Completion Sundry

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/14/2018 - RU BWD 105. NU adaptor to WH. NU BOPE. PT tbg hanger. PT BOPE blind and pipe rams. Test good. LD tbg hanger. PU 7" CIBP. Tally and PU 136 jts of 2-7/8" tbg jts. Set CIBP @ 4544'. RU wireline. Run CBL. TOC @ 3200'. RD wireline. SDFN.

05/15/2018 - RU wireline. Received approval from Brandon Powell, NMOCD to move forward with intermediate csg cmt remediation @ 12:30 hrs. PU 2nd CIBP. TIH and set @ 3100. TOOHD LD CIBP setting tool. RU wireline. RIH and perforate 3 holes @ 3050'. POOH w/ wireline perf gun. Pump 9 bbls down 7" csg. Work pump and est circ out bradenhead at 5 BPM at 500 psi circ pressure. PU 7" cmt retainer. TIH w/ 2-7/8" tbg string and set @ 3000'. SDFN.

Continued on next page

Spud Date: Rig Release Date:

Restoration interval 41612'-8588' - Re-perforated Liner

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations / Regulatory Technician DATE 05/25/2018

Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: 505-324-5188

For State Use Only

APPROVED BY: Brandon Powell TITLE AV DATE 6/19/18

Conditions of Approval (if any):

05/16/2018 – RU Halliburton. Est circ through cmt retainer. Est circ w/ freshwater. Pump 20 bbls mud flush. Pump 10 bbls fresh spacer. Mix & pump 440 sks, 1.88 yld, 12.3 ppg, 147.3 bbl lead cmt slurry. Follow lead w/ 100 sks, 1.15 yld, 15.8 ppg, 20.4 bbl tail cmt. Achieved good cmt returns to surface. Displace cmt in tbg to cmt retainer w/ 17 bbls fresh. Stung out of retainer w/ 750 psi left on squeeze. Reverse circ 28 bbls until returns were clean. RD Halliburton. Charlie Perrin, NMOCD, was notified of the established circ and good cmt returns to surface. He agreed there was no need for a supplemental CBL. TOO H w/ 2-7/8" tbg string. LD cmt retainer setting tool. SDFN.

05/17/2018 – TIH w/ tbg and BHA. Tag cmt retainer @ 3009'. Drill out cmt retainer to 3067', 17' past squeeze holes @ 3050'. Circ hole @ 3067'. Rig up well check and perform PT. Pressured to 600 psi, lost 30 PSI in 30 min. 5% drop. SDFN.

05/18/2018 – Hole loaded w/ fluid for test and drill out. Mill from 3067' to 3070'. John Durham, NMOCD, on location to witness MIT. Performed MIT test to 600 PSI for 30 min. Test was approved by John Durham. Mill from 3070' to 3100'. Milled out CIBP @ 3100'. TOO H from 3100' w/ 6-1/4". Stage in hole w/ air package to 2nd CIBP @ 4544'. Rigged up power swivel several times on trip due to pushing parts of the 1st CIBP @ 4544'. Mill CIBP @ 4544'. Mill to 4546'. SDFN.

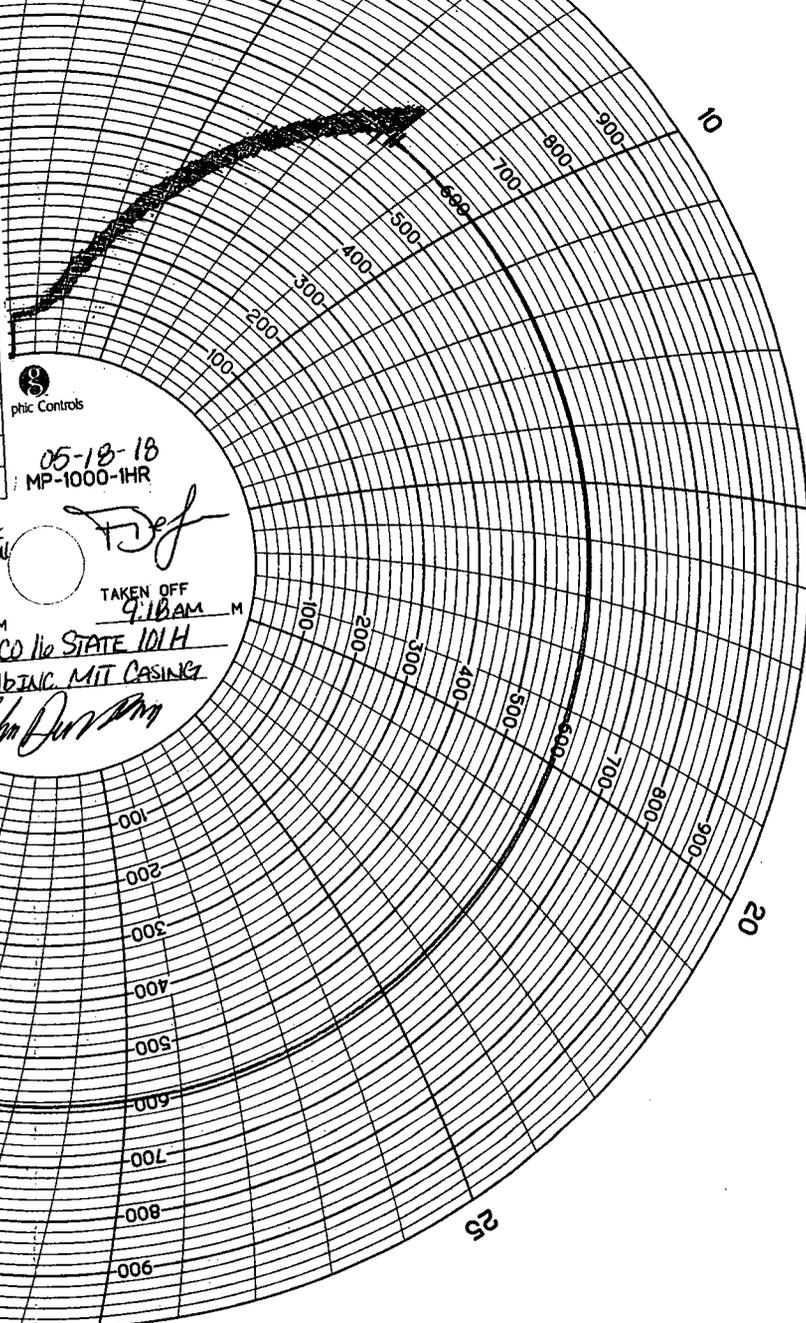
05/19/2018 – RIH and mill on CIBP @ 4546'. Circ hole clean @ 4550'. RD swivel. TIH to 4614'. Tag up junk in hole from CIBP drill out. Mill from 4614' to 4617'. Pull up above window top @ 4594'. Slow milling. Lost circ several times. SDFN.

05/20/2018 – TIH and engage junk in hole @ 4617'. Milled hard down to 4670'. Pick up pipe from float. RIH to 5002'. Est circ w/ air package and cleaned out to float collar @ 5003', final depth. LD power swivel. TOO H w/ tbg, drill collars, and mill. RU BHA. TIH w/ 2-7/8" prod string. Ran as follows: 25' price type cover jt mule shoe. 2-7/8" SN. 138 jts of 2-7/8" 6.5# L80 tbg. 8' X 2-7/8" 6.5# L-80 pup jt, 10' X 2-7/8" 6.5# L80 pump jt, 1 jt of 2-7/8" 6.5# L80 tbg and the 7-1/16" tbg hanger. Tbg landed at depth of 4590' w/ SN @ 4564". ND BOP. NU WH. RD RR 05/20/2018 @ 18:30 hrs.

60 HILCORP
BW 105
API # 30-046-35579



Date: 05-18-18
Company: HILCORP
Well Name: SUSCO No. STATE 101H
Equipment: MIT CASING
Equipment S/N:
Test Pressure: 600lbs
Pass / Fail: PASS
Chart Recorder Calibration: 04-13-18
Tester Name/ Signature: TOMAS DELEN / T Def
Company Rep: DARREN RANDALL
Comments: CHART TEST 30 MINS



METER WELL CHECK
OF FARMINGTON
CHART PUT ON 8:40AM M
TAKEN OFF 9:18AM M
LOCATION SUSCO No. STATE 101H
REMARKS 2016 IN. MIT CASING
John Durr