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Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 10 2018

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. NOO-C-1420-5594
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
NMNM 135217A

2. Name of Operator
Enduring Resources, LLC

8. Well Name and No.
N Escavada Unit 315H

3a. Address
332 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)
505-636-9741

9. API Well No.
30-043-21888

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1583' FSL & 250' FWL, Sec 10, T22N, R7W
BHL: 2301' FSL & 562' FWL, Sec 4 T22N, R7W

10. Field and Pool or Exploratory Area
Escavada N; Mancos

11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Equipment Placement</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enduring Resources, LLC is requesting to expand their existing permanent facility area on the N Escavada Unit 315H, 316H, 330H, 331H well pad per the attached diagram. This well pad also serves as a remote facility to the N Escavada Unit 317H and 318H wells hosted on a separate location. A site visit was conducted on May 10, 2018 with Randy McKee to discuss facility expansion and related dirt work components required to accommodate interim reclamation at a later date. A brief summary of the facility changes to be made are listed below:

- Expand the pipe paneled area north of the containment an additional 30 feet north and 20 feet east. This will result in the paneled area being approximately 80 feet by 115 feet and a total facility area of 330 feet by 115 feet. This additional area will host an MCC building, three capstones, two compressors and other minor facility components and above ground appurtenances. Please see attached diagram.
- As a result of the facility expansion, the access road entering location would be shifted easterly to enter the location in front of the expanded facility area.
- The existing resource road adjacent to the well pad near the northwestern corner would be shifted approximately 12 feet north away from the fill slope of the well pad to allow for 3:1 interim reclamation of the slope at a later date.
- An existing culvert in the section of aforementioned resource road being moved, will be reset to accommodate the road change.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Andrea Felix

Title: **Regulatory Manager**

Signature:

Date: **05/10/2018**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Fer

Title **Supervisory NRS**

Date

MAY 21 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

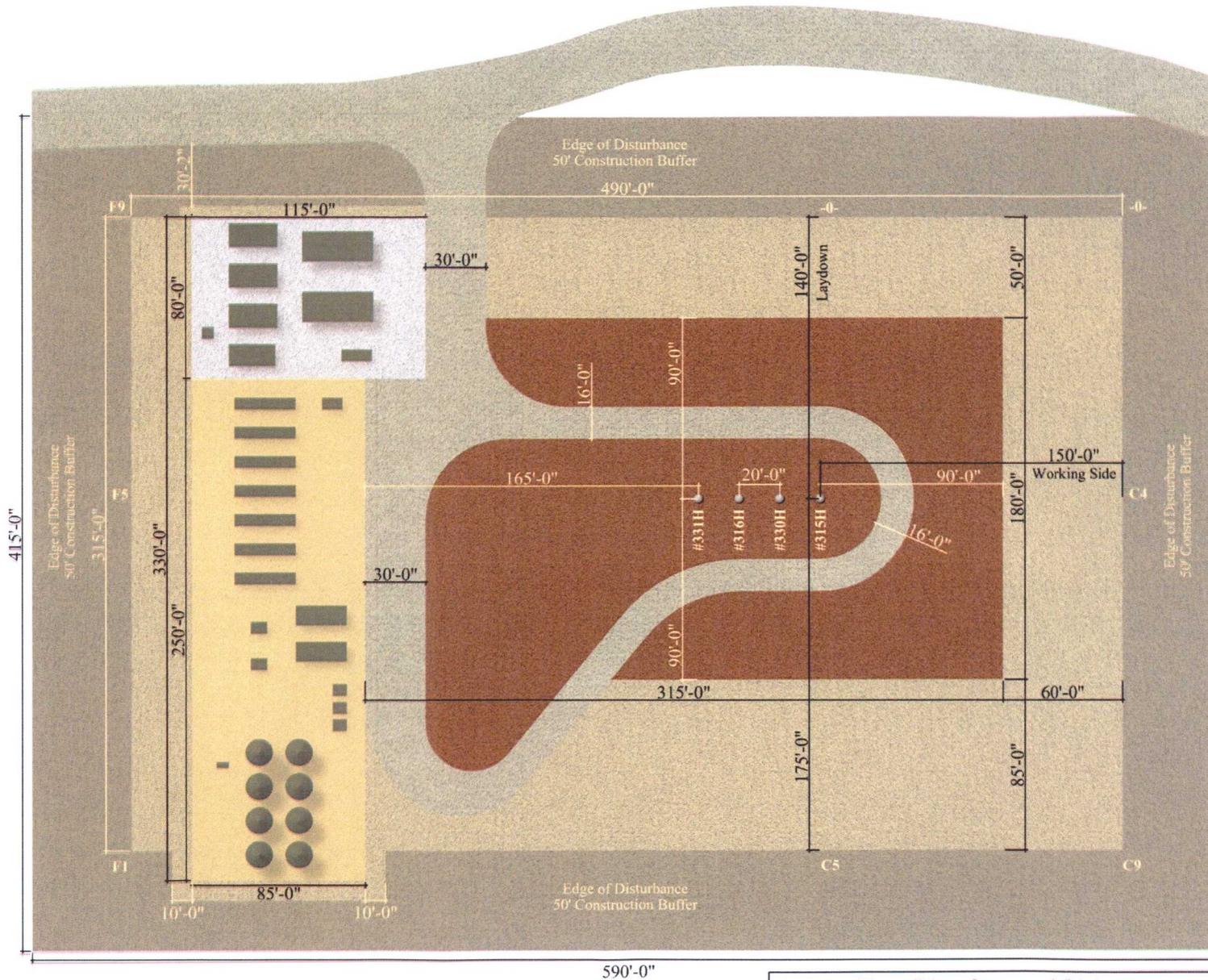
Office

FPO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Enduring Resources N Escavada Unit 315H, 316H, 330H & 331H Well Pad Diagram Section 10, T22N, R7W, NMPM, Sandoval County, New Mexico



Wells on Pad Served by Facilities

N Escavada Unit 315H
1,583' FSL & 250' FWL
API # 30-043-21888
Lease # NOO-C-1420-5594

N Escavada Unit 316H
1,590' FSL & 211' FWL
API # 30-043-21300
Lease # N0-G-1420-5594

N Escavada Unit 330H
1,587' FSL & 231' FWL
API # 30-043-21299
Lease # N0-G-1420-5594

N Escavada Unit 331H
1,594' FSL & 192' FWL
API # 30-043-21298
Lease # N0-G-1312-1793

Wells off Pad Served by Facilities

N Escavada UT No. 317H
228' FSL & 1547' FEL
API # 30-043-21295
Lease # N0-G-1312-1793

N Escavada UT No. 318H
268' FSL & 1548' FEL
API # 30-043-21301
Lease # N0-G-1312-1793

- 1) Long Term Disturbance = 1.24 Acres
- 2) Reseed Area Only = 1.02 Acres
- 3) Reseed & Recontoure Area = 3.36 Acres
- Total Disturbance Area = 5.62 Acres**



1" = 100 Feet