

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 04 2018

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Epic Energy, LLC

3a. Address

7415 East Main, Farmington, NM 87402

3b. Phone No. (include area code)

505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FSL & 1190' FEL; Section 1, T29N, R12W

5. Lease Serial No.

SF-065557-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

8. Well Name and No.

Cornell #3R

9. API Well No.

30-045-29539

10. Field and Pool, or Exploratory Area

Fulcher Kutz, Pictured Cliffs

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Epic Energy, LLC, proposes to permanently plugged and abandoned the Cornell #3R as per the attached procedure:

NMOC

JUL 09 2018

Note: Reclamation plan as previously been submitted to BLM Farmington office, onsite conducted 9/18/2017

DISTRICT III

Notify NMOC 24 hrs
prior to beginning
operations

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

John C. Thompson

Title

VP of Engineering & Operations

Signature

Date

May 29, 2018

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

PE

Date

7/3/18

Office

FTO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

P&A Procedure

Thompson E&P – Cornell #3R

Fulcher Kutz Pictured Cliffs

1450' FSL & 1190' FEL, Section 1, T29N, R12W

San Juan County, New Mexico, API #30-045-29539

Plug & Abandonment Procedure:

Currently the well is producing out 1-1/2" IJ production tubing (63 jts w/ tubing pump) landed at 2071' and has 81 ea. 5/8" rods. Lay down all rods, pump and tubing prior to pumping cement.

1. **Plug #1, surface to 2041' (Perfs: 1991' – 2041'):** Load hole w/ water and establish injection rate into perforations. Bullhead cement directly down 3-1/2" casing as follows: Mix & pump ~ 90 sxs (106.2 cf) of Class B cement (or equivalent). After pumping the 1st 5 sx of cement, drop 20 ea. 1.3 SG RCN ball sealers and continue pumping the remaining cement until the entire hole is full of cement. Top off as necessary. ND BOP and cut off wellhead below surface casing flange per regulation. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM/NMOCD stipulations.

Thompson Engineering & Production, Corp

Cornell #3R

Proposed P&A

Fulcher Kutz Pictured Cliffs

1450' FSL & 1190' FEL, Section 1, T29N, R12W, San Juan County, NM

API #30-045-29539

Date: 10/5/17

Surface - Nacimiento

Elevation: 6829' GL
6839' KB

Hole Size: 12-1/4"

7", 20#, Casing set @ 131'
Cement w/ 45 sxs, circulated 5 bbls cmt to surf

Ojo Alamo @ 528'

Plug #1: surface - 2014'
Class B cement, 90 sxs (106.2 cf)

Kirtland @ 737'

Tubing:
1-1/2"x 10' THE tbg pump w/ 2' lift sub,
63 jts of 1-1/2" IJ tbg.

Hole Size
6.25"

Rods: 81 ea. 5/8" plain rods, 1 ea. 4' pony

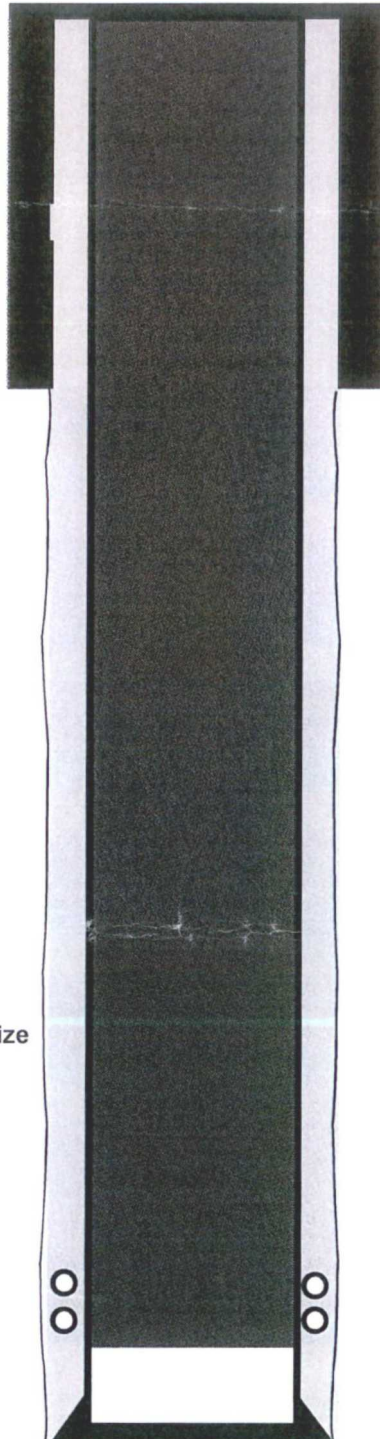
Fruitland @ 1737'

Pictured Cliffs @ 1963'

Pictured Cliffs Perfs: 1991' - 2041'
(16 total holes)

PBTD: 2163'
TD: 2203'

3.5", 9.3#, casing set @ 2193'
Cement w/ 334 sx & 100 sx
Circulated 16 bbls of cement to surface



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Cornell #3R

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.