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JUN 28 2013

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

orm 3160-5	UNITED STATES
June 2015)	DEPARTMENT OF THE INTERIOR
	BUREAU OF LAND MANAGEMENT

Farmington Field (

Lease	Serial No.
-MMM	18463

SUNDRY NOTICES AND REPORTS ON WELLS	Viana
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use Form 3160-3 (APD) for such proposals.	

6. If Indian, Allottee or Tribe Name

abandoned w	ell. Use Form 3160-3 (APD) for such proposal	s.				
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM135217A			
1. Type of Well ☑Oil Well ☐Gas Well ☐Other				8. Well Name and No. Chaco 2308-09A #146H			
2. Name of Operator Enduring Resources, LLC			9.	API Well No. 80-045-35498			
3a. Address	NM 87410	3b. Phone No. (include area cod 505-333-1816	/	10. Field and Pool or Exploratory Area Nageezi Gallup			
4. Location of Well <i>(Footage, Sec</i> HL: 932' FNL & 204' FEL, sec BHL: 2270' FNL & 236' FWL.	9, T23N, R8W –)		. Country or Parish, Sta n Juan County, NM	ite		
12	CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATUR	E OF NOTICE	REPORT OR OTHER	DATA		
TYPE OF SUBMISSION		TYPE OF AG			TION		
Notice of Intent	☐Acidize ☐Alter Casing	☐Deepen ☐Hydraulic Fracturing	□ Producti	on(Start/Resume)	☐Water ShutOff ☐Well Integrity		
☐Subsequent Report	Subsequent Report		Recomp		Other Flare Extension		
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon ☐ Water Disposal		EXTENSION		

the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources requests authorization to flare the Chaco 2308-09A #146H if a potential cross flow event may occur as a result of a nearby Frac activity on the Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), & 5H (30-045-35877).

If a cross flow event on the wells results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 7/9/18 for 30 days, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

	CON	DITIONS OF APPROVAL
4. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Lacey Granillo	Title Permit Specialist	
Signature	Date 6/28/18	
THE SPACE FOR FEDE	RAL OR STATE OFICE US	E
Approved by		
AG Elmadani	Title PE	Date 7/5/18
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	or office FF0	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD





via email transmission - afelix@enduringresources.com

June 19, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17th Street, Suite 2500 Denver, CO 80265

RE: Notice of stimulation operations affecting

Heros 2308 09L Com #2H (API 30-045-35687) Heros 2308 09L Com #3H (API 30-045-35848) Heros 2308 09L Com #4H (API 30-045-35847) Heros 2308 09L Com #5H (API 30-045-35877)

("Notice")

Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

Township 23 North, Range 8 West, NMPM

Section 9: S/2 Section 16: N/2

San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 9, 2018, and to complete such operations on or about July 22, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely, LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell

Title: Senior Staff Land Analyst

cc: Chris Jeffus



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 19, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.