## RECEIVED

· . . .

SUND Do not use	UNITED STAT DEPARTMENT OF THE I BUREAU OF LAND MAN RY NOTICES AND REPO this form for proposals well. Use Form 3160-3 (A	INTERIOR AGEMENT ORTS ON M to drill or to	o re-enter a	l Managem <b>an</b>	OM	RM APPROVED IB No. 1004-0137 es: January 31, 2018	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. Chaco 2308-14E #151H		
2. Name of Operator					9. API Well No. 30-045-35503		
Enduring Resources, LLC 3a. Address 332 Cr 3100 Aztec, NM 82	3b. Phone No. <i>(include area code)</i> 505-636-9743			10. Field and Pool or Exploratory Area Nageezi Gallup			
4. Location of Well <i>(Footage, Se</i> Sur: 1426' FNL & 304' FWL, Se BHL: 390' FNL & 231' FWL, S			11. Country or Parish, State San Juan, NM				
12	2. CHECK THE APPROPRIATE B	OX(ES) TO INI	DICATE NATU	JRE OF NOTIO	CE, REPORT OR OTHER	R DATA	
TYPE OF SUBMISSION TYPE OF ACTIO					ION		
⊠Notice of Intent	Acidize	Deepen		Prod	uction (Start/Resume)	Water ShutOff	
	Alter Casing	Hydrauli	c Fracturing	Recl	amation	Well Integrity	
Subsequent Report	Casing Repair	New Construction		Reco	omplete	Other Flare	
Final Abandonment Notice	Change Plans	Plug and Abandon		Tem	nporarily Abandon	Extension	
	Convert to Injection	Plug Back		Wate	ter Disposal		
be filed within 30 days following completion of Notices must be filed only after all requirement is ready for final inspection.) Enduring Resources I activity on the Ather If a cross flow event 7/23/18 for 30 days,	of the involved operations. If the operation results, including reclamation, have been complete requests authorization to flare the <b>2308 14L #3H (30-045-35876</b> ) on the wells results in nitrogen given approval. collected upon the confirmation	ults in a multiple comp d and the operator has the <u>Chaco 230</u> 5). a content abov on of the cross CHED	oletion or recomplet detennined that the <b>08-14E #151H</b> e Williams pi	ion in a new intervi • site I if a potentia peline standa	al, a Form 3160-4 must be filed or al cross flow event may ards, flaring may begin	e with BLM/BIA. Required subsequent reports must nee testing has been completed. Final Abandonment y occur as a result of a nearby Frac n as soon as gas analysis. The gas analysis will	
	OF APPRC				BLM'S APPROVA	L OR ACCEPTANCE OF THIS	
14. I hereby certify that the foregoing is true and correct. Name (A		Title Permit Specialist		Specialist	ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS		
Signature	Clex )		Date 7/11/18		ON FEDERAL AN	ON FEDERAL AND INDIAN LANDS	
	THE SPACE	E FOR FED	ERAL OR	STATE OF	ICE USE		
	n Tambekon e attached. Approval of this notice gal or equitable title to those rights to conduct operations thereon.		i or	Petroteum FFD	Engineer Da	te 7/11/2018	
	Title 43 U.S.C Section 1212, make statements or representations as to				ully to make to any depart	tment or agency of the United States	

NMOCD

NMOCD

JUL 1 3 2018

DISTRICT III



via email transmission - afelix@enduringresources.com

July 5, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17<sup>th</sup> Street, Suite 2500 Denver, CO 80265

## RE: Notice of stimulation operations affecting Athena 2308 14L #3H (API 30-045-35876) ("Notice")

Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

Township 23 North, Range 8 West, NMPM Section 15: S/2 San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 23, 2018, and to complete such operations on or about July 28, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



. .

Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely, LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell Title: Senior Staff Land Analyst

cc: Chris Jeffus Kristy Graham



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

## **Conditions of Approval**

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 21, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.