		REC	EIVED		
Form 3160-5 June 2015)	UNITED STATE		2 8 2013	FORM APPROVED OMB No. 1004-0137	
	DEPARTMENT OF THE I BUREAU OF LAND MAN		5. Lease Serial No	xpires: January 31, 2018	
		Farmingto	Field OCNIMINA 18463		
Do not use th	RY NOTICES AND REPO his form for proposals t ell. Use Form 3160-3 (A	to drill or to re-enter an	and goment	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/A	7. If Unit of CA/Agreement, Name and/or No.	
. Type of Well					
☐ Gas Well ☐ Gas Well ☐ Other			Chaco 2308-14E #	8. Well Name and No. Chaco 2308-14E #151H	
. Name of Operator Enduring Resources, LLC			9. API Well No. 30-045-35503		
3a. Address 332 Cr 3100 Aztec, NM 87410		3b. Phone No. <i>(include area coa</i> 505-636-9743			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sur: 1426' FNL & 304' FWL, Sec 14, T23N, R8W – BHL: 390' FNL & 231' FWL, Sec 15, T23N, R8W			11. Country or Parisl San Juan, NM	11. Country or Parish, State San Juan, NM	
12.	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION		
⊠Notice of Intent	Acidize	Deepen	Production(Start/Resume)	Water ShutOff	
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Flare	
	Change Plans	Plug and Abandon	Temporarily Abandon	Extension	
Final Abandonment Notice	Convert to Injection		Water Disposal		
		Plug Back			
subsurface locations and measured and true	vertical depths of an pertinent markers and 20	nes. Attach the bond under which the work			
led within 30 days following completion of a ces must be filed only after all requirements, is ready for final inspection.) Enduring Resources re activity on the Heros 2 If a cross flow event of <b>7/9/18 for 30 days</b> , giv A gas sample will be co be submitted upon rea	2308 09L Com 2H (30-045-356 n the wells results in nitrogen ven approval. ollected upon the confirmatio ceipt.	and the operator has detennined that the sit the <u>Chaco 2308-14E #151H</u> if <b>87), 3H (30-045-35848), 4H (</b> content above Williams pipe n of the cross flow and sent t	a potential cross flow event 30-045-35847), & 5H (30-045 line standards, flaring may be to a third party for results of t BLM'S APPROV ACTION DOES	may occur as a result of a nearby - <b>35877).</b>	
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DISTRICT III

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via email transmission - afelix@enduringresources.com

June 19, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17<sup>th</sup> Street, Suite 2500 Denver, CO 80265

## RE: Notice of stimulation operations affecting Heros 2308 09L Com #2H (API 30-045-35687) Heros 2308 09L Com #3H (API 30-045-35848) Heros 2308 09L Com #4H (API 30-045-35847) Heros 2308 09L Com #5H (API 30-045-35877) ("Notice")

**Operator:** 

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

## Township 23 North, Range 8 West, NMPM

Section 9: S/2 Section 16: N/2 San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 9, 2018, and to complete such operations on or about July 22, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



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Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely, LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell Title: Senior Staff Land Analyst

cc: Chris Jeffus



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

## **Conditions of Approval**

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 19, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.