RECEIVED

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 28 2018

FORM APPROVED

1 OILIV	1 7 8	1 1 1	0 4	
OMB	No	1004	1-01	137
Expires:	Jan	uarv	31.	201

5. Lease Serial No. N0G14011868

SUNDRY NOTICES AND REPORTS Do not use this form for proposals to dr abandoned well. Use Form 3160-3 (APD)	rill or to re-	enter an Walla	6. If Indian, Allottee or	Tribe Name		
SUBMIT IN TRIPLICATE - Other instruction.	7. If Unit of CA/Agreer NMNM134445	7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well			NIVINM134443			
⊠Oil Well □Gas Well □Other			8. Well Name and No. MC 4 COM #459H			
2. Name of Operator		9. API Well No. 30-045-35627				
Enduring Resources, LLC 3a. Address 3b. P	Phone No. (inclu	lude area code) 10. Field and Pool or Exploratory Area		xploratory Area		
332 Cr 3100 Aztec, NM 87410 505-636-9743		,	NAGEEZI GL/BASIN MC	NAGEEZI GL/BASIN MC		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 2431' FSL & 427' FWL SEC 4 23N 8W BHL: 1272' FSL & 230' FWL SEC 5 23N 8W			11. Country or Parish, S SAN JUAN, NM	State		
12. CHECK THE APPROPRIATE BOX(E:	S) TO INDICA	TE NATURE OF N	OTICE, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSION		TYPE OF A	ACTION			
	Deepen		Production (Start/Resume)	☐Water ShutOff		
Notice of Intent ☐Alter Casing	☐ Hydraulic Fract	turing	Reclamation	☐ Well Integrity		
Subsequent Report Casing Repair	☐ New Construc	tion	Recomplete	Other Flare		
Change Plans	☐ Plug and Abar	ndon	Temporarily Abandon	Extension		
Final Abandonment Notice Convert to Injection	□Plug Back		☐ Water Disposal			
ve subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attifiled within 30 days following completion of the involved operations. If the operation results in a rotices must be filed only after all requirements, including reclamation, have been completed and the is ready for final inspection.) Enduring Resources requests authorization to flare the N	multiple completion e operator has detenn	or recompletion in a new i	nterval, a Form 3160-4 must be filed	once testing has been completed Final Abandonmen		
	the cross flow	lliams pipeline sta	andards, flaring may begi			
JUL	_ 1 0 2018		DIANG ADDROSA	AL OR ACCEPTANCE OF THIS		
14. I have by contifus that the foregoing is true and correct. Name Public Th	Dalas T III	1		NOT RELIEVE THE LESSEE AND		
14. I hereby certify that the foregoing is true and correct. Name Printed Typed T		- Sealing Control	OPERATOR FRO	OPERATOR FROM OBTAINING ANY OTHER		
Lacey Granning		Permit Specialist	ACTION TO THE CONTROL OF THE CONTROL			
Signature		e 6/28/18	ON FEDERAL A	ON FEDERAL AND INDIAN LANDS		
THE SPACE FO	R FEDERA	L OR STATE	OFICE USE			
Approved by						
William Jambekon		Title Petroles	um Engineer D	pate 7/5/2018		
Conditions of approval, if any, are attached. Approval of this notice does recrify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.		Office FFO		•		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



via email transmission – afelix@enduringresources.com

June 19, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17th Street, Suite 2500 Denver, CO 80265

RE: Notice of stimulation operations affecting

Heros 2308 09L Com #2H (API 30-045-35687) Heros 2308 09L Com #3H (API 30-045-35848) Heros 2308 09L Com #4H (API 30-045-35847) Heros 2308 09L Com #5H (API 30-045-35877)

("Notice")

Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

Township 23 North, Range 8 West, NMPM

Section 9: S/2
Section 16: N/2
Sen Ivan County New May

San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 9, 2018, and to complete such operations on or about July 22, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely, LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell

Title: Senior Staff Land Analyst

cc: Chris Jeffus



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 19, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.