Form 3160-5 (June 2015)

Approved by

which would entitle the applicant to conduct operations thereon.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

JUL 1 0 2018

FORM APPROVED OMB No. 1004-0137 expires: January 31, 2018

|          |          | Expires. | Jan |
|----------|----------|----------|-----|
| 5. Lease | Serial N | lo.      |     |

|  |  | APD) for such proposal   |  | of CA/Agreemen  | t, Name and/or No.  |  |
|--|--|--|--|---|---|--|
|  | T IN TRIPLICATE - Other ins  | tructions on page 2  |  | 135216A   | t, Name and of No.  |  |
| <ol> <li>Type of Well</li> <li></li></ol>  | Gas Well Other   |  | 8. Well N  | ame and No.   |   |  |
|  |  |  |  | W Lybrook Unit 702H  9. API Well No.                  |   |  |
| 2. Name of Operator<br>Enduring Resources , LLC  |  |  | 30-045-  |   |   |  |
| 3a. Address<br>332 Cr 3100 Aztec, NM 8741  | 3b. Phone No. (include area co. 505-333-1808   | (include area code)  10. Field and Pool or Exploratory Area  Lybrook Mancos W  |  |   |   |  |
| 4. Location of Well <i>(Footage, Sec.</i> SHL: 371' FSL & 693' FWL Sec<br>BHL: 432' FNL & 331' FWL Se  | 9 T23N R8W Unit: M   | )  | 11. Count<br>San Jua   | try or Parish, State<br>n, NM                         |   |  |
| 12.  | CHECK THE APPROPRIATE  | BOX(ES) TO INDICATE NATUR  | E OF NOTICE, REPO  | RT OR OTHER I   | DATA  |  |
| TYPE OF SUBMISSION   |  | TY   | PE OF ACTION   |   |   |  |
| Notice of Intent   | Acidize  | Deepen   | ☐Production(Start  | t/Resume)   | ☐ Water ShutOff   |  |
|  | ☐ Alter Casing   | ☐ Hydraulic Fracturing   | Reclamation  |   | ☐ Well Integrity  |  |
| Subsequent Report  | Casing Repair  | ☐ New Construction   | Recomplete   |   | Other Flare Extension   |  |
| Final Abandonment Notice   | ☐ Change Plans   | ☐ Plug and Abandon   | ☐ Temporarily Aba  | andon   |   |  |
|  | ☐Convert to Injection  | ☐Plug Back   | ■ Water Disposal   | Water Disposal  |   |  |
|  |  |  |  |   |   |  |
| directionally or recomplete horizont provide the Bond No. on file with E completion or recompletion in a ner reclamation, have been completed a Enduring Resources reactivity on the Athena If a cross flow event o 7/23/18 for 30 days, §   | ally, give subsurface locations and m BLM/BIA. Required subsequent repow interval, a Form 3160-4 must be fixed the operator has determined that equests authorization to flar a 2308 14L #3H (30-045-358) in the wells results in nitrogen given approval. collected upon the confirmat ceipt. | tails, including estimated starting date of easured and true vertical depths of all prismust be filed within 30 days following the starting has been completed. Fit the site is ready for final inspection.)  The the W Lybrook Unit 702H if 176).  The content above Williams pipeling the starting has been completed.                     | ertinent markers and zones ng completion of the invo nal Abandonment Notices a potential cross flow eline standards, flarito a third party for r   | w event may occuring may begin as                     | nder which the work will be perfonned or ne operation results in a multiple of the all requirements, including cur as a result of a nearby Fracts soon as a nearby soon as analysis. The gas analysis will        |  |
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Title Petroleum Engineer Date 7/11/2018 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD





## via email transmission - afelix@enduringresources.com

July 5, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17<sup>th</sup> Street, Suite 2500 Denver, CO 80265

RE: Notice of stimulation operations affecting Athena 2308 14L #3H (API 30-045-35876) ("Notice")

#### Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

#### Township 23 North, Range 8 West, NMPM

Section 15: S/2 San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 23, 2018, and to complete such operations on or about July 28, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely, LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell

Title: Senior Staff Land Analyst

cc: Chris Jeffus

Kristy Graham



# United States Department of the Interior

#### BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

# **Conditions of Approval**

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 21, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.