## RECEIVED

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| Form 3160-5<br>(June 2015)  | UNITED STAT<br>DEPARTMENT OF THE  |                                       | FRIOR JUL 1 0 2013                              |  | FORM APPROVED<br>OMB No. 1004-0137<br>Expires: January 31, 2018 |                                     |  |
|---|---|---------------------------------------|---|--|---|-------------------------------------|--|
| BUREAU OF LAND MANAGEMENT<br>SUNDRY NOTICES AND REPORTS ON WELLS on Field Office                    |   |                                       |   | 5  | 5. Lease Serial No.   |                                     |  |
|   |   |                                       |   | Office 6   | NMNM 136159 6. If Indian, Allottee or Tribe Name                |                                     |  |
| Do not use  | this form for proposals<br>vell. Use Form 3160-3 (A   | to drill or to                        | re-enter an                                     | abement  |   |                                     |  |
| SUBMIT IN TRIPLICATE - Other instructions on page 2   |   |                                       |   |  | 7. If Unit of CA/Agreement, Name and/or No.<br>NMNM 136328X     |                                     |  |
| 1. Type of Well   |   |                                       |   | 8. Well Name and No.<br>Rodeo Unit 501H  |   |                                     |  |
| 2. Name of Operator<br>Enduring Resources, LLC  |   |                                       |   |  | 9. API Well No.<br>30-045-35800                                 |                                     |  |
| 54.71441055   |   |                                       | b. Phone No. (include area code)<br>05-636-9743 |  | 0. Field and Pool or Exploratory Area<br>Basin Mancos           |                                     |  |
| 4. Location of Well <i>(Footage, Se</i><br>SHL: 282' FSL & 427' FEL S<br>BHL: 963' FNL & 336' FEL S |   |                                       | 11. Country or Parish, State<br>San Juan, NM    |  |   |                                     |  |
| 1:  | 2. CHECK THE APPROPRIATE E  | OX(ES) TO INE                         | DICATE NATURE                                   | OF NOTICE  | , REPORT OR OTHER   | DATA                                |  |
| TYPE OF SUBMISSION  |   |                                       | TYPE  | OF ACTIO   |   |                                     |  |
| Notice of Intent  | Acidize   | Deepen                                |   |  | n (Start/Resume) Water ShutOff                                  |                                     |  |
|   | Alter Casing  | Hydraulic Fracturing                  |   | Reclam   |   | Well Integrity                      |  |
| Subsequent Report   | Casing Repair   | New Co                                |   | Recom  |   | Other Flare Extension               |  |
| Final Abandonment Notice  |   | Plug and                              | 11 Ioundon                                      |  | arily Abandon   |                                     |  |
|   | Convert to Injection  | Plug Back                             | k   | Water I  | prom  |                                     |  |
| activity on the Ather<br>If a cross flow event<br>7/23/18 for 30 days                               | collected upon the confirmati   | 6).<br>n content abov                 | e Williams pipeli                               | ne standar   | ds, flaring may begin a   |                                     |  |
|   | OF APP  | ROVAL                                 |   |  |   | OR ACCEPTANCE OF THIS               |  |
| 14. I hereby certify that the forego<br>Lacey Granillo  | inted/Typed)  | Typed)<br>Title: Permit Specialist    |   | ACTION DOES NOT RELIEVE THE LESSEE AND<br>OPERATOR FROM OBTAINING ANY OTHER<br>AUTHORIZATION REQUIRED FOR OPERATION<br>ON FEDERAL AND INDIAN LANDS |   |                                     |  |
| Signature   | Signature Signature   |                                       |   |  |   |                                     |  |
| V   | THE SPAC  | E FOR FED                             | ERAL OR ST                                      | ATE OFIC   | CEUSE   |                                     |  |
|   | n Tambekan<br>re attached. Approval of this notice<br>gal or equitable title to those right<br>to conduct operations thereon. |                                       | Title Petro<br>t or<br>case Office Fi           | oleum<br>50  | Engineer Date   | 7/11/2018                           |  |
| Title 18 U.S.C Section 1001 and any false, fictitious or fraudulent                                 | Title 43 U.S.C Section 1212, make statements or representations as to   | it a crime for any<br>any matter with | y person knowingly<br>in its jurisdiction.      | and willfull   | y to make to any departm  | nent or agency of the United States |  |
|   |   |                                       |   |  | NMOCD   |                                     |  |
|   |   |                                       |   |  | JUL 1 3 20  |                                     |  |
|   |   |                                       | NMOCE   | 2  | DISTRICT  | T                                   |  |

4



via email transmission - afelix@enduringresources.com

July 5, 2018

Enduring Resources, LLC Attn: Andrea Felix 1050 17<sup>th</sup> Street, Suite 2500 Denver, CO 80265

## RE: Notice of stimulation operations affecting Athena 2308 14L #3H (API 30-045-35876) ("Notice")

Operator:

LOGOS Operating, LLC ("LOGOS"), intends to conduct stimulation operations beneath the following lands (the "Lands"):

Township 23 North, Range 8 West, NMPM Section 15: S/2 San Juan County, New Mexico

The aforesaid stimulation operations will be within a one (1) mile radius of one or more existing wells operated by your company, as shown in the map attached as Exhibit "A" hereto.

LOGOS intends to commence the aforesaid stimulation operations on or about July 23, 2018, and to complete such operations on or about July 28, 2018. To protect your well(s), you should immediately undertake any appropriate and necessary mitigation measures and/or make any necessary well or equipment repairs which may result from any potential well damage, performance or other detrimental impacts which may be caused by such stimulation operations.

This Notice is provided to you as a convenience and pursuant to the draft Stimulation best Management Practices dated November 18, 2013, established through the cooperative effort of the Bureau of Land Management's Farmington Field Office, the New Mexico Oil Conservation Department and representatives of the oil and gas industry.



4

Should you have any questions about this Notice or the upcoming operations, please contact Kristy Graham by phone at 505-436-2627 or by email at kgraham@logosresourcesllc.com.

Sincerely, LOGOS Operating, LLC

Dawn Howell

Name: Dawn Howell Title: Senior Staff Land Analyst

cc: Chris Jeffus Kristy Graham



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

## **Conditions of Approval**

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 21, 2018 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.