

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-24222
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Naomi Com
8. Well Number	1
9. OGRID Number	22044
10. Pool name or Wildcat	Blanco Mesaverde
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	7077' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address of Operator
1050 17th Street #1800 Denver, CO 80265

4. Well Location
Unit Letter L : 1650 feet from the South line and 450 feet from the West line
Section 25 Township 25N Range 3W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7077' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ReEntry of P&A ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
Six cement plugs were drilled out and the bottom plug tagged at 5938' The casing was tested to 3000 psi.

The Pt. Lookout was selectively perforated 5769'-5803' with 11 holes and frac's with 45,000# 20/40 sand and 65,800 gal 70Q foam.

A CIBP was set at 5730', pressure tested to 1000 psi and capped with 25' cement via a dump bailer.

The Pt. Lookout was selectively perforated 5603'-5697' with 29 holes and acidized with 1500 gal 15% HCl.

A CIBP was set at 5590', tested to 1000 psi and capped with 25' cement via a dump bailer.

The Menefee was selectively perforated 5464'-5503' with 14 holes and 5404'-5449' with 16 holes. Frac'd 5404'-5503' 141,000# 20/40 sand and 195,694 gal slickwater.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John D. Steuble TITLE Engineering Manager DATE 6-19-03

Type or print name John D. Steuble Telephone No. 303-893-0933

(This space for State use) DEPUTY OIL & GAS INSPECTOR, DIST. 3 JUN 23 2003
APPROVED BY Charles R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 23 2003

Conditions of approval, if any: