## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

. Lease Serial No. NMSF080854

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM78424B	
1. Type of Well ☐ Gas Well ☑ Other: COAL BED METHANE					8. Well Name and No. SAN JUAN 32-8 UNIT 248A	
Name of Operator     CONOCOPHILLIPS COMPAN	GSTON @ppco.com		9. API Well No. 30-045-31627-00-X1			
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401	. (include area code 9.3454 -3442					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 11 T31N R8W SWSE 770FSL 1705FEL 36.90639 N Lat, 107.64170 W Lon					SAN JUAN COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	MISSION TYPE OF ACTION					
☐ Notice of Intent	□ Acidize	□ Deep	oen	☐ Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing	□ Frac	ture Treat	☐ Reclam	ation	□ Well Integrity
Subsequent Report	☐ Casing Repair	□ New	Construction	Recomplete		Other
Final Abandonment Notice	Change Plans	□ Plug	and Abandon	□ Tempor	rarily Abandon	Drilling Operations
	Convert to Injection	□ Plug	Back	☐ Water Disposal		
testing has been completed. Final Aldetermined that the site is ready for f 5-1/2" CASING REPORT  6/12/03 RIH w/7-7/8" bit & tag TD reached 6/14/03. Circ. ho to cement. Pumped a preflus - 251 bbl slurry) Class G cementifoam. Tail - 170 sx (215.9 2.5#/sx Phenoseal, 2% BWO dispalced plug w/82.5 bbls 2% cement to surface. RD Schlu RD & released rig 0230 hrs 6/	inal inspection.)  ged cement @ 180'. Dril ile. RIH w/5-1/2" 17#, J-5 h of 15 bbls FW w/dye in ent w/3% extender, 0.25# 0 cf - 38.4 bbl slurry) 50/5 C CaCl2, 0.25#/sx Cellop 6 Clay stabilizer water. B mberger. ND BOP, set s /16/03.	lled out cemer 5 casing and last 10 bbls. l/sx Cellophar 0 Class G PC hane, & 0.2% umped plug v	nt and then forr set @ 3762'. F Pumped Lead ne, 5#/sx Phend Z w/2% Gel, 54 Antifoam. Rel w/1390 psi. Cir	nation to 376 RU Schlumbe - 540 sx (140 oseal, 0.2% #/sx Gilsonite	object of the control	NO THE REAL PROPERTY OF THE PARTY OF THE PAR
14. Thereby certify that the foregoing is	s true and correct. Electronic Submission a For CONOCOPA mmitted to AFMSS for proc	HILLIPS COMP	ANY, sent to th	e Farmington	i System	
Name (Printed/Typed) PATSY C	Title AUTHORIZED REPRESENTATIVE					
Signature (Electronic	Submission)		Date 06/17/	2003		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED			ADRIENNE GARCIA TitlePETROLEUM ENGINEER		Date 06/20/2003	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond		Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any p s to any matter w	erson knowingly a ithin its jurisdictio	nd willfully to n	nake to any department or	agency of the United