

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
NM 30-045-35634 / CO 05-067-09924
2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No. ALLISON UNIT COM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

HILCORP ENERGY COMPANY

9. OGRID

372171

10. Address of Operator

382 ROAD 3100, AZTEC NM 87410

11. Pool name or Wildcat

BASIN FRUITLAND COAL - COLORADO

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	08	32N	06W		176'	FNL	2615'	FWL	SAN JUAN
BH:	D	22	32N	06W		751'	FNL	887'	FWL	LA PLATA

13. Date Spudded 4/23/2018	14. Date T.D. Reached 5/20/2018	15. Date Rig Released 5/21/2018	16. Date Completed (Ready to Produce) 6/1/2018	17. Elevations (DF and RKB, RT, GR, etc.) 6134' GR
18. Total Measured Depth of Well 6514'	19. Plug Back Measured Depth 6483'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run CBL, MWD	

22. Producing Interval(s), of this completion - Top, Bottom, Name

3069' - 6483 TMD Fruitland Coal

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3	528	12 1/4"	280 sx	
7	23	3495	8 3/4"	790 sx	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3069'	6484'	Did not cmt	

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	3105'	

26. Perforation record (interval, size, and number)

3069' - 6483' Pre-perforated liner

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

NMOCB

JUN 22 2018

28. **PRODUCTION**

Date First Production 6/1/2018	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
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Date of Test 6/1/2018	Hours Tested 1 hr	Choke Size 3"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 51 mcf	Water - Bbl. 0 bbl	Gas - Oil Ratio
Flow Tubing Press. 0 psi	Casing Pressure 240 psi	Calculated 24- Hour Rate	Oil – Bbl. 0	Gas – MCF 2.125 mcf	Water – Bbl. 0 bbl	Oil Gravity – API – (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 5/21/2018

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Signature Amanda Walker Name Amanda Walker

Title Operations/Regulatory Tech Date 6/22/2018

E-mail Address: mwalker@hilcorp.com

Completion C-104 Cancelled
A

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo <u>1893</u>	T. Penn A"
T. Salt	T. Strawn	T. Kirtland <u>1955</u>	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland <u>2347</u>	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs <u>2708</u>	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1961	2035	74	Ojo Alamo
2035	2582	547	Kirtland
2582	3433	851	Fruitland
3433			Pictured Cliffs

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