

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM03358

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
892000929C

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NEBU 318M
2. Name of Operator BP AMERICA PRODUCTION COMPANY Contact: PATTI CAMPBELL Mail: patti.campbell@bpx.com		9. API Well No. 30-045-31271-00-C1
3a. Address 380 AIRPORT RD DURANGO, CO 81303	3b. Phone No. (include area code) Ph: 970-712-5997	10. Field and Pool or Exploratory Area BASIN DAKOTA BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T31N R7W SESE 1010FSL 1130FEL 36.909627 N Lat, 107.517204 W Lon		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Convert to Injection
	<input checked="" type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached plug-back operations of the Dakota formation in the subject well.

NMOCD  
JUL 23 2018  
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #427730 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 07/18/2018 (18JWS0161SE)**

Name (Printed/Typed) PATTI CAMPBELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/18/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	Title JACK SAVAGE PETROLEUM ENGINEER	Date 07/18/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

## Plug Back Report



### NEBU 318M

API # 30-045-31271

Unit P, Sec. 12, 31N, 07W

### Plug Summary

Plug #1	6/29/2018	Dakota and Mancos tops – Pumped 17.3 bbl (84 sx, 1.15 cf/sk, 15.8 ppg) class G cement through CR at 6780' and 19 bbl (93 sx, 1.15 cf/sk, 15.8 ppg) class G cement from 6780' to 6130'.
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### Work Summary

See attached for a more detailed account of events.

Date	24-Hour Summary
6/15/2018	MOVE EQUIPMENT TO LOC AND SPOT IN.
6/18/2018	NDWH NU BOPE SHELL TEST UNABLE TO PULL HANGAR TO RIG FLOOR
6/19/2018	FREE PT AND CHEMICAL CUT POH & TALLY OUT
6/20/2018	PU FISHING BHA COULDN'T UNLOAD ON BTM POH TO 5000' STAGE BACK IN WASH OVER FISH WASH PIPE HUNG UP UNABLE JAR LOOSE
6/21/2018	MANUALLY BACK OFF TBG RETREIVE FLAPPER RU E LINE STRING SHOT BACK OFF COLLARS POH W/ FISHING BHA
6/22/2018	PU P-110 WORK STRING SCREW BACK INTO FISHING BHA JAR ON WASH PIPE
6/25/2018	WAIT ON ORDERS
6/26/2018	RUN PKR SA 6780 INJECTION TEST POH W/ PKR RIH CMT RET HANG OFF AT 6780'
6/27/2018	STD BY
6/28/2018	STD BY
6/29/2018	SET CR @ 6780', PUMPED 17.3 BBLS CMT UNDER CR, PRESS LOCKED UP, LEAVING 19 BBLS CMT IN TBG, POH LD 2 3/8" P-110 WORKSTRING, WOC
7/2/2018	RIH 3.875" BIT TAG TOC 5450' RU PS DRILL CMT TO 5763' PERFORM 21 BOP TEST
7/3/2018	FINISH DRILLING OUT CEMENT POH W/ BIT TO 3800'
7/5/2018	FINISH POH W/ BIT RUN PRODUCTION EOT 6042' DROP FEV

## Final Wellbore Diagram



**NEBU 318M**  
 MV/DK  
 API #: 3004531271  
 Unit P - Sec. 12 - T31N - R07W  
 San Juan, NM

**Formation Tops**

Ojo Alamo	2312
Kirtland	2406
Fruitland	2932
Pictured Cliffs	3333
Lewis	3569
Huerfano Bentonite	4258
Chacra	
Menefee	5554
Point Lookout	5850
Mancos	6180
Gallup	7060
Greenhorn	7770
Graneros	7824
Dakota	7841
Burro Canyon	7941

**Mesa Verde Perforations**

4521' - 5019'      15 holes, 0.33"  
 Frac'd w/ 37k gelled water, 1.2 MMSCF N2, & 200k# 20/40

5213' - 5708'      23 holes, 0.33"  
 Frac'd w/ 93k gnl 2% KCl & 100k# 20/40

5747' - 6068'      21 holes, 0.33"  
 Frac'd w/ 99k gnl 2% KCl & 98k# 20/40

**Deviation Survey**

Depth	Inclination
166	1.00
259	0.75
787	0.75
1289	0.75
1822	0.75
2323	1.00
2826	1.00
3328	1.00
8118	1.00

**Dakota Perforations**

7952' - 8093'      17 holes, 0.33"  
 Frac'd w/ 52k# 20/40 & 58k gnl gelled KCl

