

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078970

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
892000929C

8. Well Name and No.
NEBU 322M

9. API Well No.
30-045-31365-00-C1

10. Field and Pool or Exploratory Area
BASIN DAKOTA
BLANCO MESAVERDE

11. County or Parish, State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: TOYA COLVIN
BP AMERICA PRODUCTION COMPANY Mail: Toya.Colvin@bp.com

3a. Address 3b. Phone No. (include area code)
501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE Ph: 281.892.5369
HOUSTON, TX 77079

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T31N R6W NENW 1020FNL 1750FWL
36.904150 N Lat, 107.506973 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached plug back operations performed on the subject well May-June 2018.

NMOC
JUL 05 2018
DISTRICT III

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #423731 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 07/02/2018 (18WMT0949SE)**

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/12/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

WILLIAM TAMBEKOU
Title PETROLEUM ENGINEER

Date 07/02/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC *TV*

NEBU 322M
Plug Back Operations

May-June 2018

05/31/2018- MIRU TUBING HAS BEEN CUT AT 6316', RECEIVED APPROVAL FROM BLM & NMOCD TO ABANDON THE DAKOTA COMPLETION BY PUMPING A CEMENT PLUG WITH A CALCULATED TOP OF 6200'

06/04/2018- SET A CEMENT RETAINER AT 6180'. WE STUNG INTO THE RETAINER, ESTABLISHED INJECTION, AND PUMPED 28 BBL (143 SX G) CEMENT. WHILE PUMPING THE TUBING DISPLACEMENT, PRESSURE BEGAN TO INCREASE WITH ~3 BBL LEFT TO DISPLACE. THIS EQUATES TO ~108 SX INJECTED THROUGH THE CR, WHICH IS 82% OF THE VOLUME REQUIRED TO EXTEND THE PLUG TO 50' BELOW THE DK TOP, WHICH IS AT 8043'. THE PROJECTED BOTTOM OF CEMENT BASED ON VOLUME ESTIMATES IS THEREFORE 7752', WITH CEMENT ALL THE WAY UP TO THE CR AT 6180', EFFECTIVELY ISOLATING THE MA.

06/05/2018- TAGGED THE TOP OF THE PLUG AT 5766', DRILL OUT 394' FROM 5766' TO 6160' MOSTLY STRINGERS CIRCULATE WELL BORE CLEAN RAN 3 BBL SWEEPS

06/06/2018- RUN 2 3/8" J-55 4.7# TUBING SET AT 6020', R/D MOL, WELL PRODUCING AS MV ONLY WELL