

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF078970

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
892000929C

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
NEBU 322M

2. Name of Operator  
BP AMERICA PRODUCTION COMPANY  
Contact: PATTI CAMPBELL  
Email: patti.campbell@bpx.com

9. API Well No.  
30-045-31365-00-C1

3a. Address  
380 AIRPORT RD  
DURANGO, CO 81303

3b. Phone No. (include area code)  
Ph: 970-712-5997

10. Field and Pool or Exploratory Area  
BASIN DAKOTA  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 18 T31N R6W NENW 1020FNL 1750FWL  
36.904150 N Lat, 107.506973 W Lon

11. County or Parish, State  
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <i>Bo</i>   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached plug-back operations of the Dakota formation in the subject well.

NMOCD  
JUL 23 2018  
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #427807 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 07/18/2018 (18WMT0958SE)**

Name (Printed/Typed) PATTI CAMPBELL Title REGULATORY ANALYST

Signature (Electronic Submission) Date 07/18/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By ACCEPTED Title JACK SAVAGE PETROLEUM ENGINEER Date 07/18/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Plug Back Report

### NEBU 322M

API # 30-045-31365

Unit C, Sec. 18, 31N, 06W



### Plug Summary

|         |          |  |
|---------|----------|--|
| Plug #1 | 6/4/2018 | Dakota and Mancos tops – Pumped 25 bbl (108 sx, 1.15 cf/sk, 15.8 ppg) class G cement through CR at 6176' (est. BOC at 7748') and 3 bbl (35 sx, 1.15 cf/sk, 15.8 ppg) class G cement from 6176' to 6160'. |
|---------|----------|--|

### Work Summary

See attached for a more detailed account of events.

| Date      | 24-Hour Summary  |
|-----------|--|
| 5/21/2018 | PREP LOCATION, M/R TO STAGE EQUIPMENT, POSITION RIG, RIG UP UNIT   |
| 5/22/2018 | SLICKLINE TO CHECK FOR DOWNHOLE EQUIPMENT, NDWH, NUBOP, SHELL TEST, UNLAND TBG, TBG STUCK ONLY MOVED 2', WORKING IT UP TO 57K, CHANGED CASING VALVES |
| 5/23/2018 | PUMPED 500 GAL 15% HCL WAIT COUPLE HRS WORK TBG STILL STUCK CALL OUT E LINE FREE POINT & CUT   |
| 5/24/2018 | SL SET BARRIER POH & TALLY OUT TBG RIH W/ FISHING BHA  |
| 5/25/2018 | STAND BY   |
| 5/29/2018 | PULLED & RERUN GRAPPLE JAR FISH UNABEL TO FREE UP RELEASED OVERSHOT PULLED 4 JOINTS  |
| 5/30/2018 | POH W/ OVERSHOT RUN WASH PIPE CLEAN OVER FISH POH WITH WASH PIPE 6240'   |
| 5/31/2018 | RIH MILL AT 6432' MADE ZERO FOOTAGE POH FISHING BHA & LAID DOWN  |
| 6/1/2018  | JSA, RUN PACKER, GET INJECTION RATE, PULL PACKER ABOVE PERFS   |
| 6/4/2018  | WAIT ON ORDERS PULL PKR RIH RETAINER SA 6176' PUMPED 144 SKS STING OUT EOT 4364'   |
| 6/5/2018  | REPLACE VALVE ON CLOSING UNIT POH W/ STINGER RIH / W BLADE BIT DRILL OUT CEMENT TO 6160' POH TO 4300'  |
| 6/6/2018  | FINISH POH W/ BIT RIH WITH PRODUCTION STRING ND BOPE NUWH RIG DOWN 120 BBLs KILL FLUID STILL IN WELL BORE  |

## Final Wellbore Diagram



**NEBU 322M**  
 MV/DK  
 API #: 3004531365  
 Unit C - Sec. 18 - T31N - R06W  
 San Juan, NM

**Formation Tops**

|               |      |
|---------------|------|
| Huerfano      | 4618 |
| Menefee       | 5548 |
| Point Lookout | 5828 |
| Mancos        | 6254 |
| Gallup        | 7148 |
| Greenhorn     | 7872 |
| Granceros     | 7926 |
| Dakota        | 8043 |

**Mesa Verde Perforations**

4560' - 5026'      20 holes, 0.33"  
 Frac'd w/ 200k# 20/40 & 37k gal gelled KCl, 1.2 MMSCF N2

5280' - 5776'      22 holes, 0.33"  
 Frac'd w/ 99k# 20/40, 107k gal 2% KCl

5820' - 6136'      22 holes, 0.33"  
 Frac'd w/ 99k# 20/40, 112k gal 2% KCl

**Deviation Survey**

| Depth | Inclination |
|-------|-------------|
| 136   | 0.50        |
| 260   | 0.75        |
| 757   | 1.00        |
| 1260  | 1.00        |
| 1763  | 1.00        |
| 2266  | 0.75        |
| 2770  | 0.75        |
| 3493  | 2.25        |

**Dakota Perforations**

8059' - 8194'      18 holes, 0.33"  
 Frac'd w/ 52k# 20/40 & 57k gal gelled KCl

