

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-32541
2. Name of Operator HILCORP ENERGY COMPANY		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 382 Road 3100, Aztec, NM 87410		6. State Oil & Gas Lease No. FEE
4. Well Location Unit Letter <u>F</u> <u>1700</u> feet from the <u>North</u> line and <u>1895</u> feet from the <u>West</u> line Section <u>21</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County		7. Lease Name or Unit Agreement Name BRUINGTON GAS COM C
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5752'		8. Well Number 4
9. OGRID Number 372171		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:  RECOMPLETION

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to recomplete the subject well in the Mesaverde and downhole commingle with the existing Dakota with the Mesaverde. Attached is the procedure, wellbore diagram and plat. A DHC application will be filed and approved prior to commingling. A closed loop system will be used.

Notify NMOCD 24 hrs prior to beginning operations

NMOCD

\*\*Please note that this well is pending approval of well density exemption\*\*

JUL 19 2018

HOLD C104 FOR DHC + Density exception.

DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations Regulatory Technician Sr. DATE 07/16/2018

Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: 505-324-5188

For State Use Only

APPROVED BY: Branch Randall TITLE Deputy Oil & Gas Inspector, District #3 DATE 7/30/18

Conditions of Approval (if any):

AV

**District I**1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462Form C-102  
August 1, 2011

Permit 254744

**State of New Mexico**  
**Energy, Minerals and Natural**  
**Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-045-32541	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 319138	5. Property Name BRUINGTON GAS COM C	6. Well No. 004
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 5752

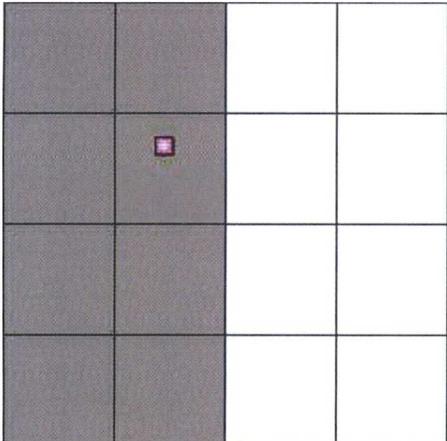
**10. Surface Location**

UL - Lot F	Section 21	Township 30N	Range 11W	Lot Idn	Feet From 1700	N/S Line N	Feet From 1895	E/W Line W	County SAN JUAN
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 318.47	13. Joint or Infill			14. Consolidation Code			15. Order No.		

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<b>OPERATOR CERTIFICATION</b>
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Priscilla Shorty</i> Title: Operations Regulatory Technician - Sr. Date: 07/16/2018</p>
	<b>SURVEYOR CERTIFICATION</b>
	<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: John Vukonich Date of Survey: 4/30/2004 Certificate Number: 14831</p>



HILCORP ENERGY COMPANY  
BRUINGTON GAS COM C 4  
MESA VERDE RECOMPLETION SUNDRY

JOB PROCEDURES

1. MIRU service rig and associated equipment; NU and test BOP.
2. TOOH with 2 3/8" tubing set at 6,681'.
3. Set a 5-1/2" cast iron bridge plug at +/- 5,500' to isolate the Dakota.
4. Load hole with fluid and run a CBL on the 5-1/2" casing. Verify cement bond within the Mesa Verde and TOC is above 3,314'. Review CBL results with NMOCD.
5. Pressure test casing to frac pressure.
6. N/D BOP, N/U frac stack and test frac stack to frac pressure.
7. Perforate and frac the Mesa Verde in two or three stages. (Top perforation @ 3,814', Bottom perforation @ 4,700')
8. Isolate frac stages with a composite bridge plug and set top isolation plug once frac is completed.
9. Nipple down frac stack, nipple up BOP and test.
10. TIH with a mill and drill out top isolation plug and Mesa Verde frac plugs.
11. Clean out to Dakota isolation plug and, when water and sand rates are acceptable, flow test the Mesa Verde.
12. Drill out Dakota isolation plug and cleanout to PBTD of 6,976'. TOOH.
13. TIH and land production tubing. Get a commingled Dakota/Mesa Verde flow rate.



**HILCORP ENERGY COMPANY**  
**BRUINGTON GAS COM C 4**  
**MESA VERDE RECOMPLETION SUNDRY**

**BRUINGTON GAS COM C 4 - CURRENT WELLBORE SCHEMATIC**



**Schematic - Current**

**Well Name: BRUINGTON GAS COM C 04**

API / UWI 3004532541	Surface Legal Location T30N-R11W-S21	Field Name Basin Dakota	License No	State/Province New Mexico	Well Configuration Type Vertical
Original KBRT Elevation (ft) 5,764.00	KB-Tubing Hanger Distance (ft)	Original Spud Date 4/22/2006 00:00	Rig Release Date 5/4/2006 00:00	PBTD (ft) (ftKB) Original Hole - 6,976.0	Total Depth All (TVD) (ftKB)

**Most Recent Job**

Job Category Well Maintenance	Primary Job Type WL/SL Operation	Secondary Job Type	Actual Start Date 12/18/2009	End Date 12/18/2009
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**TD: 7,016.0**

Vertical. Original Hole. 6/19/2018 3:22:14 PM

