

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 7/18/18

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-045-35863-00-00	NAGEEZI UNIT	502H	ENCANA OIL & GAS (USA) INC.	O	N	San Juan	F	G	3	23	N	9	W	2567	N	1528	E

Application Type:

P&A Drilling/Casing Change Location Change

Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84; Submit Gas Capture Plan form prior to spudding or initiating recompletion operations)

Other: Spud

Conditions of Approval:

Report Casing weight and grade for Surface casing. How was Cement brought to surface? i.e. circulated 18bbbls cement to surface

- Report above information on next sundry

What are the ? question marks for after the casing size and depth?


NMOCD Approved by Signature

8/1/18
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM008005

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
NMNM132981A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NAGEEZI UNIT 502H

2. Name of Operator
ENCANA OIL & GAS (USA) INCORPORATED
Contact: JEVIN CROTEAU
Mail: jevin.croteau@encana.com

9. API Well No.
30-045-35863-00-X1

3a. Address
370 17TH STREET, SUITE 1700
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 720-876-5339

10. Field and Pool or Exploratory Area
BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T23N R9W SWNE 2567FNL 1528FEL
36.256172 N Lat, 107.772552 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Subject well spud on 6/20/18.

Drilled 12.25" Surface hole to 331', run 9 5/8" casing to 326?.
Cement surface casing with 10bbl fresh water spacer, 38.9 bbl of 15.8ppg type G cement (185sx), drop plug and displace with 23.4bbl fresh water. Bump plug at 154 psi, float holding.
Cement to surface: 18 bbls

NMOCD

JUL 23 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #427283 verified by the BLM Well Information System
For ENCANA OIL & GAS (USA) INCORPO, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 07/18/2018 (18JWS0129SE)**

Name (Printed/Typed) JEVIN CROTEAU Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 07/13/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED JACK SAVAGE Title PETROLEUM ENGINEER Date 07/18/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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