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JUL 16 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office
Bureau of Land Management

NMSF-078410

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: RECOMPLETE

2. Name of Operator: Hilcorp Energy Company

3. Address: 382 Road 3100, Aztec, NM 87410 3a. Phone No. (include area code): (505) 599-3400

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: UNIT F (SE/NW), 2435' FNL & 2315' FWL
 At top prod. Interval reported below: same as above
 At total depth: same as above

6. If Indian, Allottee or Tribe Name: _____
 7. Unit or CA Agreement Name and No.: San Juan 29-5 Unit
 8. Lease Name and Well No.: SAN JUAN 29-5 UNIT 4C
 9. API Well No.: 30-039-29351
 10. Field and Pool or Exploratory: Gobernador Pictured Cliffs
 11. Sec., T., R., M., on Block and Survey or Area: Sec. 6, T29N, R05W
 12. County or Parish: Rio Arriba 13. State: New Mexico
 14. Date Spudded: 5/17/2006 15. Date T.D. Reached: 5/25/2006 16. Date Completed: 7/10/2018
 D & A Ready to Prod.
 17. Elevations (DF, RKB, RT, GL)*: 6661', GL
 18. Total Depth: 6210' 19. Plug Back T.D.: 6178' 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each): _____
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3#	0	235'	n/a	155 sx		Surface	
8 3/4"	7" J-55	20#	0	3950'	n/a	670 sx		TOC 1520'	
6 1/4"	4 1/2" J-55	10.5#	0	6201'	n/a	260 sx		TOC 3145'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5823'				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3623'	3664'	2 SPF, 2 runs, 60deg phasing	0.44"	82	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3623' - 3664'	Foam frac'd w/150,040#, 20/40 sand & 29,512 gal 20# linear gel & 1.09 million SCF N2 700

ACCEPTED FOR RECORD
 JUL 18 2018
 FARMINGTON FIELD OFFICE
 By: _____

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/10/2018	7/10/2018	1	→	0	17.25 mcf	0	N/A	N/A	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1"	SI-121 psi	SI-255psi	→	0 bopd	414 mcf/d	0 bwpd	N/A	PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

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 DISTRICT III

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2670	2911	White, cr-gr ss	Ojo Alamo	2670
Kirtland	2911	3195	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2911
Fruitland	3195	3548	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3195
Pictured Cliffs	3548	4364	Bn-Gry, fine gm, tight ss.	Pictured Cliffs	3548
Lewis	4364	4635	Shale w/ siltstone stingers	Lewis	4364
Chacra	4635	5196	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4635
Mesa Verde	5196	5527	Light gry, med-fine gr ss, carb sh & coal	CliffHouse	5196
Menefee	5527	5805	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5527
Point Lookout	5805		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5805

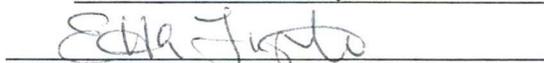
32. Additional remarks (include plugging procedure):

Well is now producing as Gobernador Pictured Cliffs/Blanco Mesaverde under DHC 4050AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Etta Trujillo Title Operations/Regulatory Technician
 Signature  Date 7-16-18

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.