

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-29275
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-52
7. Lease Name or Unit Agreement Name San Juan 29-5 Unit
8. Well Number 60F
9. OGRID Number 372171
10. Pool name or Wildcat Gobernador PC/Blanco MV/Basin DK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6509' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
HILCORP ENERGY COMPANY

3. Address of Operator
382 Road 3100, Aztec, NM 87410

4. Well Location
 Unit Letter B 660 feet from the North line and 2500 feet from the East line
 Section 32 Township 29N Range 5W NMPM Rio Arriba County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/> Recomplete		OTHER: <input checked="" type="checkbox"/> Recomplete	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached.

NMOCG
 JUL 30 2018
 DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations / Regulatory Technician – Sr. DATE 7/26/2018

Type or print name Etta Trujillo E-mail address: ettrujillo@hilcorp.com PHONE: 505-324-5161

For State Use Only

APPROVED BY:  TITLE Deputy Oil & Gas Inspector. DATE 8/2/18
 Conditions of Approval (if any): AV District #3

7/6/2018 – MIRU. ND WH. NU BOP & test. Good test. LD tbg hanger. TOO H w/248 jts. PU 4-1/2" csg scraper & TIH to 3800'. SIW. SDFN.

7/7/2018 – TOO H & LD scraper. PU 4-1/2" CIBP. TIH & set @ 3700'. Load csg w/51bbls water & INT csg w/9 bbls packer fluid. PT csg to 2000# 30min. Good test. TOO H LD tbg. ND BOPE. NU frac stack. PT frac stack, 5000# 30min. good test. RU WL. **Perf'd Pictured Cliffs f/3420' – t/3472', 2SPF, 0.44 Dia, 60 deg phasing, 1run (big hole shots). 106 total holes.** RD WL. SIW. SDFN.

7/14/2018 – MIRU frac crew. Prime test. **Foam frac'd Pictured Cliffs w/150,640# 20/40 sand & 34,323gal slickwater & 1.16 million SCF N2. 70Q.** RD. RU flowback crew.

7/17/2018 – MIRU. Open well to tank. FB crew flow well overnight/monitor.

7/18/2018 – RU WL. RIH & set kill plug @ 3350'. TOO H. Load 4.5" csg w/fw treated w/biocide. PT kill plug 1000# 10min. no leak off. ND frac stack. NU BOPE. PT, good test. TIH w/3-7/8" junk mill. M/O kill plug @ 3350' in 20min. Circ hole clean. Mill remainder of plug & CO fill @ 3496' to 3519'. Sand ret's 1/8 of cup. SIW. SDFN.

7/19/2018 – BD to tank. CO fill 3510' to 3680'. Circ w/air & monitor ret's. CO 20' of fill to CIBP @ 3700'. Mill out CIBP. Circ clean. TIH & tag @ 7669'. PU to 7028'. SIW. SDFN.

7/20/2018 – BD to tank. Mill @ 7028'. TIH & tag @ 7657'. Circ w/air. CO fill f/7657' to t/7830'. CO to 7842'. TOO H w/mill. SIW. SDFN.

7/21/2018 – TIH & tag @ 7785'. CO fill f/7785' to PBTD @ 7865'. Flow well to tank, ret's 1 cup of sand. Circ w/air. CO fill f/7855' to 7865' (PBTD). Cont. to circ. Turn well over to FB crew. Flow well/monitor.

7/22/2018 – TIH & tag @ 7843', 22' of fill. CO fill f/7843' t/7865'. Circ w/air, 1 to 2 tbsp sand ret's. Flow well to tank. Tag @ 7864'. **TIH & land 239jts 2-3/8" 4.7# J-55 @ 7762.8', SN @ 7761'.** Test tbg to 500# 10min no leak-off. Good test. Pump off check. ND BOP. NU WH. RD. Rig released.

Well is now producing as Pictured Cliffs/MesaVerde/Dakota tri-mingle under DHC 4835