

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 01 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Farmington Field Office  
Management

5. Lease Serial No. <b>NMSF080213</b>
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator <b>Enduring Resources IV, LLC</b>	8. Well Name and No. <b>Rincon unit #290</b>
3a. Address <b>332 Cr 3100    Aztec, NM 87410</b>	9. API Well No. <b>30-039-24752</b>
3b. Phone No. (include area code) <b>505-636-9743</b>	10. Field and Pool or Exploratory Area <b>Basin FC</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SHL: 794' FSL &amp; 881' FWL SEC 33 27N 7W</b>	11. Country or Parish, State <b>Rio Arriba, NM</b>

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Record Clean Up- TA Status</b>
<b>BP</b>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

**Enduring Resources requests to have on record the Rincon Unit #290 TA status expiration date reflect the original MIT/TA date of 11/6/13. The 5-year TA status will expire 11/6/18.**

Attached: original MIT chart.

ACCEPTED FOR MITTING

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AUG 06 2018

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **DISTRICT III**  
Lacey Granillo

Signature 

Title: Permit Specialist

Date: 7/31/18

By: William Tambekou

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

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# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

## MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 6-NOV-2013 Operator CHEVRON API # 30-0 39-2472

Property Name RWLN UNIT Well # 296 Location: Unit Sec 33 Twn 27 Rge 7

Land Type:

State \_\_\_\_\_  
Federal X  
Private \_\_\_\_\_  
Indian \_\_\_\_\_

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal \_\_\_\_\_  
Gas Injection \_\_\_\_\_  
Producing Oil (Gas) X  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): \_\_\_\_\_ TA Expires: \_\_\_\_\_

Casing Pres. 0 Tbg. SI Pres. \_\_\_\_\_ Max. Inj. Pres. \_\_\_\_\_  
Bradenhead Pres. 0 Tbg. Inj. Pres. \_\_\_\_\_  
Tubing Pres. 0  
Int. Casing Pres. \_\_\_\_\_

Pressured annulus up to \_\_\_\_\_ psi. for \_\_\_\_\_ mins. Test passed/failed

REMARKS: SET LAST IRON PART PLUG AT 2700 FT.  
1000 LBS SP.M.W. 60 MINUTE CLOCK. THE CASING  
WAS PRESSURED UP TO 680 PSI. PRESSURE HELD FOR  
THE ENTIRE TEST

By D.M. Moran  
(Operator Representative)  
Well Site Manager  
(Position)

Witness [Signature]  
(NMOCD)

Revised 02-11-02