

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 30 2018
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMSF-079491-A**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 27-5 Unit

8. Well Name and No.

San Juan 27-5 Unit 113F

2. Name of Operator

Hilcorp Energy Company

9. API Well No.

30-039-30495

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit G (SW/NE) 1590' FNL & 1485' FEL, Sec. 10, T27N, R05W
Bottomhole Unit F (SE/NW) 1627' FNL & 2631' FWL, Sec. 10, T27N, R05W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Amended</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Csg Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Amended Casing Report with correct intermediate & production csg set depth. See attached.

ACCEPTED FOR RECORD

AUG 07 2018
DISTRICT 111

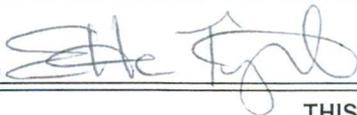
AUG 06 2018

FARMINGTON FIELD OFFICE
By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Etta Trujillo

Title **Operations/Regulatory Technician - Sr.**

Signature 

Date **7-30-18**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD FV

6/13/08 - MIRU AWS 673. NU WH, NU BOP, PT-OK.

6/14/08 – PT casing to 600#/30min. Good test. RIH w/8.75" bit, w/directional tools. Tagged cement @ 180'. Drilled out cement and then ahead to 4620'.

6/23/08 – Had some lost circ during drilling, but controlled. Circ. Hole. **RIH set @ 4611' w/109jts 7", 23# L-80 8rd EUE casing and wash down to @ 4620' w/DV tool @ 3813'**. RU to cement. **Pumped 1st Stage** – pumped 10bbls FW ahead of **Scavenger** – 20sx (43cf – 8bbbs) Premium Lite w/3% CaCl, .25#/sx Cello-flake, 5#/sx LCM-1, 0.4% FL-52, 8% Bentonite & 4% SMS. **Lead** – 40sx (85cf – 15bbbs) Premium Lite w/3% CaCl, .25#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. **Tailed** w/90sx (124cf – 22bbbs) Type III cement w/1% CaCl. 0.25#/sx Celloflake, 0.2% FL-52. Dropped plug and displaced. Opened DV tool and circ. 15bbbs cement to surface. WOC.

2nd stage – preflush of 10 bbbs gel w/2 bbbs FW ahead of **Scavenger** – 20sx (60cf – 11bbbs) Premium Lite w/3% CaCl, .25#/sx Celloflake, 5#/sx LSM-1, 0.4% FL-52, 8% Bentonite, & 4% SMS. **Lead** w/580 sx (1234 cf – 219bbbs) Premium Lite w/3% CaCl, .25#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. **Tailed** w/90 sx (124 cf – 22bbl) Type III cement w/1% CaCl, 0.25#/sx Celloflake & 0.2% FL-52. Dropped plug and displaced. Circ 60 bbbs cement to surface. Plug down @ 0200 hrs. WOC. RIH w/6.25" bit & tagged DV tool @ 3813'.

6/24/08 – D/O DV tool. PT casing and DV tool to 1500#/30min. Good test. Tagged up @ 4542'. C/O to 4620'. Drilled ahead to 8733' (TD). TD reached 6/28/08. Circ. Hole.

6/29/08 – **RIH & set @ 8732' w/207jts 4-1/2" 11.6#, L-80 LT&C csg** and tagged bottom. RU to cement. Pumped 10bbbs gel water & 2 bbbs FW ahead of **Scavenger** – 10sx (31cf – 5.5bbbs) Premium Lite w/.3% CD-32, .25#/sx Celloflake, 1% FL-52, 6.25#/sx LCM-1. **Tailed** – w/300sx (594cf – 106bbbs) Type C w/.3% CD-32, .25#/sx Celloflake, 1% FL-52, 6.25#/sx LCM-1. Dropped plug and displaced w/135 sx FW w/1142# @ 1600 hrs 6/29/08. Held 10 min. Float held. RD cementers. RD & released drilling rig @ 2200 hrs 6/29/08.