

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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JUL 20 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Office  
Bureau of Land Management NM-01772-A

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator <b>Hilcorp Energy Company</b>		8. Well Name and No. <b>Reid 22R</b>
3a. Address <b>382 Road 3100, Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-599-3400</b>	9. API Well No. <b>30-045-23136</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit J (NWSE) 1480' FSL &amp; 1630' FEL, Sec. 7, T28N, R9W</b>		10. Field and Pool or Exploratory Area <b>Blanco Mesaverde / Basin Dakota</b>
		11. Country or Parish, State <b>San Juan, New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Postponed Recomplete</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached detail for work completed. Approved recomplete and squeeze work will not be completed at this time.

ACCEPTED FOR RECORD

NMOCD


JUL 30 2018

DISTRICT III

JUL 30 2018

FARMINGTON FIELD OFFICE

By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Christine Brock</b>		Title <b>Operations/Regulatory Technician - Sr.</b>
Signature 		Date <b>7/19/2018</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 

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**6/22/2018** RU Expert S/line. Pull plunger tool. Set 3-slip stop in tbg. RD Expert. MIRU Black Hawk 37. BD well. ND WH, NU & Test BOP. Test-good. TIH & Tag +/- 30' of fill. TOOH w/ 2-3/8" tbg. Shut in & secure well.

**6/25/2018** BD well to FB tank. M/U 3.75" O.D string mill & csg scraper. Round trip to 6490'. RU WRLN. RIH w/ gauge ring to 6500' WLM. RIH & set 4-1/2" CIBP @ 6440'. RD WRLN/ Shut in secure well.

**6/26/2018** Open well to FB tank. M/U 6-1/4" Tapered mill. Trip to Liner top @ 2088'. Start air/mist. Dress liner top. TOOH mill assembly. M/U 3.75" mill & 3.875" string mill. TIH to 6430'. Circ well w/ air/mist/ TOOH w/ mill assembly. Shut in & secure well.

**6/27/2018** Open well to FB tank. TIH tbg to CIBP @ 6440'. Load csg w/ water. TOOH w/ tbg. RU WRLN. Run CBL from 6433'-2090'. RD WRLN. Shut in & secure well. **Rcv'd verbal permission to squeeze from BLM (William Tambekou) & NMOCD (Brandon Powell).**

**6/28/2018** Open well to FB tank. M/U 3.75" Mill assembly. TIH to 4550'. Start air & unload fluid from well. TIH to CIBP @ 6440'. R/U pwr swivel assembly. Start air/mist. Drill out CIBP @ 6440'. Clean out to PBTD (6,593'). TOOH mill/tbg. M/U production BHA. Shut in & secure well.

**6/29/2018** Open well to FB tank. Tag no fill on PBTD @ 6593'. Pull to landing dept @ 6554'. **Landed 208 joints of 2-3/8", 4.7#, J-55 tbg @ 6555" with seat nipple @ 6553'.**N/D BOP assembly, N/U production WH. Shut in & secure well.

**6/30/2018** RU Slickline. RIH w/ 1.75" O.D blind box tool thru end of tbg. to 6556'. RIH w/ 2.0" S-plug. Set in seat nipple @ 6553'. RD tools. PT tbg to 500 psi. Test-Good. Pulled 2" plug. RD Slickline. RDRR @ 12:00.

**Squeeze work approved on 6/27/2018 and recomplete work will not be completed at this time. Well is still producing only the Dakota formation.**