

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 21 2018

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 077968
2. Name of Operator LOGOS Operating, LLC		6. If Indian, Allottee or Tribe Name
3a. Address 2010 Afton Place Farmington, NM 87401	3b. Phone No. (include area code) (505) 787-2218	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FSL & 1975 FEL, SW/NE, O Sec 09 T28N R13W		8. Well Name and No. C J Holder 100S
		9. API Well No. 30-045-31647
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The following well was shut in more than 90 days due to down hole issues and re-delivered on 6/14/2018.

Tubing PSI: 5
Casing PSI: 65
Line PSI: 105
Initial MCF: 14

Allocation Meter: 5093
Transporter: ENT

ACCEPTED FOR RECORD

AUG 22 2018

NMOCD

AUG 27 2018

FARMINGTON FIELD OFFICE

By: *William Tambekou*

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Florez		Regulatory Specialist
Signature <i>Marie E. Florez</i>		Title
		Date 08/21/2018

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD



RE-DELIVERY

WELL NAME		DATE	6/14/18	TIME	WITNESS	
CJ Holder #100 S		6/25/2018		1:10 PM		
INITIAL MCF	30-14	CASING PSI	65	TUBING PSI	5	LINE PSI 105
PIPELINE COMPANY	Enterprise					
METER NUMBER	5093	IS THIS A CHART?	no			
CDP Name & Meter #						
OIL TANK NUMBER		OIL TANK NUMBER ASSIGNED BY				
OIL TANK BBL						
OIL TANK W x H						
OIL TANK STACK SIZE						
OIL TANK SN						
2nd OIL TANK NUMBER	NA	OIL TANK NUMBER ASSIGNED BY				
2nd OIL TANK BBL						
2nd OIL TANK W x H						
2nd OIL TANK STACK SIZE						
2nd OIL TANK SN						
WATER TANK BBL	400	2nd WATER TANK BBL				
WATER TANK W x H	12X20	2nd WATER TANK W x H				
SEPARATOR TYPE	Sep 3ph					
SEPARATOR STACK SIZE						
SEPARATOR Manf.	Permain Fabrication					
SEPARATOR SN	3459-31					
PUMPING UNIT (Gas or Elec)	Electric					
PUMPING UNIT Motor Manf.	Baldor Reliance motor					
PUMPING UNIT Motor Model	OF2276T					
PIT (AGT or BGT)						
PIT SN	NA					
PIT BBL						
PIT H x W						
COMMENTS	<p>WHY WAS WELL SHUT-IN/NOT PRODUCING? WHAT WAS DONE TO BRING BACK ON?</p>					
Down hole issues. Hooked a compressor up to well and pulled on well.						