Office Office	State of New Me			Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				5-09387	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE	FEE 🖂	
District IV – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas I	Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Name or U	nit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS					
DIFFERENT RESERVOIR. USE "APPLIC.	ATION FOR PERMIT" (FORM C-101) FO	OR SUCH	VASA	LY COM	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number		
			o ochinai i	1	
2. Name of Operator	IV		9. OGRID Number	2171	
HILCORP ENERGY COMPAN  3. Address of Operator	11		10. Pool name or W		
382 Road 3100, Aztec, NM 874	10		Blanco Mesaverde/Basin Dakota		
4. Well Location					
	feet from the North line an	d 1000 feet fr	om the East line		
				n Ivon County	
Section 22	Township 30 North F 11. Elevation (Show whether DR,	Range 11 West,		n Juan County	
	5880'		2.)		
	2000				
12 Check A	ppropriate Box to Indicate N	ature of Notice	Report or Other D	ata	
12. Check A	ppropriate Box to maleute 14		, resport of other B	ata	
NOTICE OF IN	TENTION TO:	SUE	BSEQUENT REPO	ORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR			RK 🛛 A	LTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	The second second second second second		AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM		OTUED.			
OTHER:	eted operations. (Clearly state all p	OTHER:	nd give pertinent dates	including estimated date	
	rk). SEE RULE 19.15.7.14 NMAC				
proposed completion or reco			ompressons: Trades (10)	iooro unugrum or	
1 1					
6-13-18 – MIRU. ND WH. NU BOP	E. PT BOPE. Test ok. Secure well	. SDFN.			
4440 V	DVI	CII O COSSI TI	11 (1) (2) (1)	.1 .271 . 6 6	
6-14-18 – Unseat & LD tubing hange					
covered from 6877'- 6904'. RIH w/ 3 bbl/hr air foam mist @ 1250 CFM. T					
returns were clean. Recovered 5 bbls				Circ noic to 0000 until	
retains were clean. Recovered 5 5515	produced right on the water from	ereamour. ED 5 ju	, tog. 55111.		
6-15-18 BD well to pit. PU 5 jts tbg.	TIH to tight spot @ 6866' w/ 3-7/8	" bit & mill. PU p	ower swivel. CO to 687	77' w/12 bbl hr	
air/foam/mist @ 1300#. Metal & sand					
truck. Pump 350 gals 15% HCL acid					
@ 4268', followed w/ 2 bbl water. To Rig released.	JH w/ bit & mill. MU BHA. Land	217 joints 2-3/8°	7, 4.7#, J-55 tubing @ 6	6809° (SN @ 6807°).	
Rig released.			Commission and Commission Commiss	Photo state	
			N	MOCD	
			ALIO	0.0040	
Spud Date:	Rig Release Da	ite:	AUG	2 5 2018	
			BLOTE	107 111	
			DISTR	161 111	
I hereby certify that the information a	bove is true and complete to the be	est of my knowled	ge and belief.		
$\Omega$					
SIGNATURE MULLEN	TITLE Operat	ions / Regulatory	Technician DATE	324-18	
		- Legalator y			
Type or print name Cherylene Wes	ston E-mail address: <u>cwes</u>	ton@hilcorp.com	PHONE:	505-564-0779	
For State Use Only	7.1			41 1	
APPROVED BY: Brund &	TITLET	9 51, m	DATE	8/30/18	
Conditions of Approval (if any):	A.	- July	DAIL		
1 1					



## **Current Schematic - Version 1**

Well Name: VASALY COM #1

	000 0001 04414/ 4	Field Name BLANCO MESAVER	DE (PRORAT #0078	License No.		State/Province NEW MEXICO		Well Configuration Type
Ground Elevation (ft) 5,879.00	Original KB/RT Elevation (ft) 5,891.00		KB-Ground Distance (ft) KB		KB-Casing Flange Distance (ft)		KB-Tubing Hang	er Distance (ft)

