

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-26626
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FULLER
8. Well Number 3
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5782' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
HILCORP ENERGY COMPANY

3. Address of Operator  
382 Road 3100, Aztec, NM 87410

4. Well Location  
 Unit Letter C 830 feet from the North line and 1530 feet from the West line  
 Section 22 Township 30 North Range 11 West, NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-9-18 - MIRU BWD #102. ND WH. NU BOPE. PT BOPE. Test ok. Attempt to pull stuck tbg. Work stuck tbg w/no movement. Pull BOPE & tbg hanger. Reinstall BOPE. Again work stuck tbg. Attempt to rotate, no movement. Secure well. SDFN.

7-10-18 - RU Cutters WL. Free stuck tbg @ 2350', 4005' & 4203'. Stuck @ 4405', 4350', 4300', 4250 & 4225'. Chem cut tbg above collar (4217') @ 4209'. Tbg not free. Work stuck tbg w/swivel & air but did not circ. Tbg stuck after 3' gain. LD swivel. RU Cutters for 2nd attempt. Couldn't get past 4184' w/cutter. Made spudder run w/jars & weighted jt; went thru tight spot. POOH. Pump 25 bbl water to CO. Made 2nd free pt run. Collar stuck @ 4180'. Free pipe @ 4172'. Made 2nd cut above collar @ 4141'. Pulled up to 58K & tbg parted @ cut. RD Cutters. RU Tuboscope. Scan 50 jts 2-3/8" tbg. LD bad jts towards bottom. RD Tuboscope.

7-11-18 - PU overshot w/ 2-3/8" grapple, bumper sub, jars & 6-3" drill collars and TIH. Work overshot on fish @ 4141'. Jar on fish. TOH w/60' tbg w/ heavy scale. PU 6 jts 3 3/4" washpipe & TIH w/drill collars & jars to 4205'. RU swivel. Est. circ w/air & mist 1350 CFM, 15 bbl water w/1 gal foamer & 1 gal inhibitor per hr. Wash over fish from 4209' - 4229'. Heavy scale. Wash over fish 4399' - 4415'. Chase fish dn hole to 4464'. Fish is free. TOH above persf to 4043'. SDFN. (Cont next page...)

Spud Date:  Rig Release Date:

**NMOCD**  
**AUG 25 2018**  
**DISTRICT III**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations / Regulatory Technician DATE 8-24-18

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 505-564-0779

**For State Use Only**  
 APPROVED BY: Brand Bell TITLE IT&E Supervisor DATE 8/30/18  
 Conditions of Approval (if any): AV

Fuller #3

API#: 30-045-26626

Con't Cleanout Summary

7-12-18 Made 3 runs to recover fish. POOH & LD 11 jts of tbg (100% recovery). Secure well & SDFN.

7-13-18 Cleanout scale & sand from 4776' – 4936' w/8-10 bbl water w/1 gal foamer & 1 gal inhibitor per hour. Hang swivel & TOH. SDFN.

7-14-18 Set packer @ 4660'. Load tbg w/18 bbl water, pump 35 bbls total of water max psi # 1650#. Move packer above Pt. Lookout perfs @ 4448'. Start pumping acid @ 250 gallons. Start dropping 4 balls every 3 bbl for total of 50 balls. Pump 1000 gals 15% HCL for 1<sup>st</sup> stage @ 3.9 BPM, flush w/30 bbls water. No ball action. Move packer above Menefee perfs @ 4059'. Start pumping acid @ 250 gallons. Start dropping 4 balls every 2 bbls for total of 75 balls. Pump 1000 gals 15% HCL for 2<sup>nd</sup> stage @ 3.9 BPM, flush w/15 bbls water. No ball action. TIH w/ packer knocking off balls. TOH w/packer. PU BHA & TIH to 3925'. SDFN.

7-15-18 TIH drifting tbg. Tag 21' fill @ 4915'. Est circ w/air & mist, 6 bbl water w/ 1gal foamer & 1 gal inhibitor per hr. Circ acid out. CO 21' fill from 4915'-4936'. Natural flow well. RIH, no fill tagged. **Land 145 joints 2-3/8" 4.7# J-55 tubing @ 4714' (SN@ 4713')**. **Rig released.**

**Well Name: FULLER #3**

API / UWI 3004526626	Surface Legal Location 022-030N-011W-C	Field Name BLANCO MV (PRO #0078	License No.	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,782.00	Original KB/RT Elevation (ft) 5,796.00	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

**Original Hole, 8/24/2018 10:40:20 AM**

