<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division

Submit to	Appropriate	District	Office
		5	Copies

1000 Rio Brazos	Rd., Azt	ec, NM 8	37410			20 South St.						5 Copies	
<u>District IV</u> 1220 S. St. Franc	eis Dr. Sa	anta Fe. N	NM 875	505	12.	Santa Fe, N		•				AMENDED REPORT	
	I.				RALL	OWABLE		HO	RIZATIO	N TO	TRANS		
¹ Operator n									² OGRID N				
Hilcorp Ener	0.	npany							372171				
382 Road 3100 Aztec, NM 87410								³ Reason fo	r Filing (Code/ Effe RC	ctive Date		
⁴ API Numbe			⁵ Pool	Name						6 F	ool Code		
30-045-303			1 001	Titalic		Fruitland	Coal				629		
⁷ Property C	ode		8 Prop	perty Nam	ie					9 V	Vell Numb	per	
318532						Gramb	ling					5R	
	rface I			n	Y - / Y 1	E	N 41- /C 41-	Y !	E4 6 41	F4	/XX/	Country	
Ul or lot no. O	Section 27		nship 9N	Range 09W	Lot Idn	Feet from the 765	North/South SOUTH	7	Feet from th		/West line EAST	County San Juan	
	ttom E					700	50011		1700		27101	Sun outin	
UL or lot no.	Section		nship	Range	Lot Idn	Feet from the	North/South	Line	Feet from th	e East	West line	County	
CL of lot no.	Section	1000	пэшр	runge	Lot run	T cct ii oiii tiic	110101111111111111111111111111111111111	21110		2.00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
12 Lse Code	13 Prod	lucing Me	ethod	¹⁴ Gas Co	nnection	¹⁵ C-129 Peri	nit Number	16	C-129 Effectiv	o Doto	17 C	129 Expiration Date	
F	1100	Code	inou	Da		C-129 F eff	mit Number		-129 Effective	e Date	C-,	129 Expiration Date	
III O''	1.0	F		4					1.000				
III. Oil a		as I rai	nspor	ters		¹⁹ Transpor	etor Nomo					20 O/G/W	
OGRID	ter					and Ad						0/6/14	
248440						Western						0	
240440						77 6566111 1	iteriner y						
151618						Enter	prise					G	
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	MILES OF THE SECTION AND THE S												
						19	MUCD						
						AUG	1.6.2010				1000		
							1 0 2010						
DISTRICT III													
							- 4- 400	Менен					
IV. Well	Comp	oletion	Data	ı									
²¹ Spud Date		22 Ready Date		²³ TD					25 Perforations		²⁶ DHC, MC		
4/11/2001			8/8/2018		2243'		2207'		1810'-~2020'		DHC 4297-0		
²⁷ Ho	ole Size		²⁸ Casing & Tubing Size			ng Size	²⁹ Depth Set				30 Sacks Cement		
9 7/8"		7", 20.0#, J-55			55	132'				80 sx (94 cf)			
6 1/4"		2 7/8", 6.5#, J-55		-55	2240'			384 s		x (751 cf)			
V. Well													
31 Date New NA	Oil		Delive 8/8/201	ery Date		Test Date	³⁴ Test .25		h 35	Tbg. Pres		³⁶ Csg. Pressure	
NA		(0/0/201	10	0	3/7/2018				SI-0ps		SI-5psi	
37 Choke S	ize		³⁸ Oil	l		9 Water	⁴⁰ (41 Test Method	
1.5"		0		2	24 bwpd 310 mcfd		ncfd				Flowing		
⁴² I hereby cer	tify that	the rule	s of the	e Oil Cons	ervation I	Division have	8.31.19	X	OIL CONSE	RVATIO	N DIVISIO	ON	
been complied	with an	d that th	ne info	rmation gi	ven above		0 011	0	OIL CONSE		1010		
complete to the best of my knowledge and belief.													
Signature: Christine ASOCK						Approved by: Charles Germ 9-5-2018							
Printed name:							Title:					0,4.0	
Christine Brock						District Supervisor							
Title: Operations Regulatory Tech Sr.						Approval Date:							
E-mail Address:						7-5-18							

cbrock@hilcorp.com

Phone: (505) 324-5155

Date: