

Submit Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-24155
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name LESTER
8. Well Number 1A
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde/Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
HILCORP ENERGY COMPANY

3. Address of Operator  
382 Road 3100, Aztec, NM 87410

4. Well Location  
 Unit Letter D 880 feet from the North line and 930 feet from the West line  
 Section 3 Township 30N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5639'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

AD

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input checked="" type="checkbox"/> RECOMPLETION	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to recomplete the subject well in the Fruitland Coal and downhole commingle with the existing Mesaverde with the Fruitland Coal. Attached is the procedure, wellbore diagram and plat. A DHC application will be filed and approved prior to commingling. A closed loop system will be used.

NMOCB  
 AUG 31 2018  
 DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations Regulatory Technician Sr. DATE 08/22/2018

Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: 505-324-5188  
**For State Use Only**

APPROVED BY: Brenda Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 9/17/18  
 Conditions of Approval (if any): AV

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**District I**1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462Form C-102  
August 1, 2011

Permit 256391

**State of New Mexico**  
**Energy, Minerals and Natural**  
**Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-045-24155	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 318908	5. Property Name LESTER	6. Well No. 001A
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 5639

**10. Surface Location**

UL - Lot D	Section 3	Township 30N	Range 11W	Lot Idn	Feet From 880	N/S Line N	Feet From 930	E/W Line W	County SAN JUAN
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.40	13. Joint or Infill			14. Consolidation Code			15. Order No.		

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<b>OPERATOR CERTIFICATION</b>		
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p>		
	<p>E-Signed By: <i>Priscilla Shorty</i>            Title: Operations / Regulatory Technician - Sr.            Date: 8/22/2018</p>		
	<b>SURVEYOR CERTIFICATION</b>		
<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>			
<p>Surveyed By: Rudy Motto            Date of Survey: 4/24/1979            Certificate Number: 1463</p>			



HILCORP ENERGY COMPANY  
LESTER 1A  
FRUITLAND RECOMPLETION SUNDRY

JOB PROCEDURES

1. MIRU service rig and associated equipment; NU and test BOP.
2. TOOH with **2 1/16"** tubing set at **4,585'**.
3. Set a **5-1/2"** cast iron bridge plug at +/- **3,000'** to isolate the Mesa Verde.
4. Load hole with fluid and run a CBL on the 5-1/2" casing. Verify cement bond and review with the NMOCD.
5. N/D BOP, N/U frac stack and test frac stack to frac pressure.
6. Perforate and frac the **Fruitland** in one to three stages. (Top perforation @ 1,830', Bottom perforation @ 2,148')
7. Nipple down frac stack, nipple up BOP and test.
8. TIH with a mill and drill out top isolation plug and Fruitland frac plugs.
9. Clean out to the Fruitland isolation plug and, when water and sand rates are acceptable, flow test the Fruitland formation.
10. Drill out Mesa Verde isolation plug and cleanout to PBTD of **4,654'**. TOOH.
11. TIH and land production tubing. Get a commingled **Fruitland/Mesa Verde** flow rate.

The formation tops for the well are correct and are posted on the NMOCD website. No changes were made after a Hilcorp review of the formation tops to prepare for the recompletion work.



**HILCORP ENERGY COMPANY**  
**LESTER 1A**  
**FRUITLAND RECOMPLETION SUNDRY**

**LESTER 1A - CURRENT WELLBORE SCHEMATIC**

