



API 30-045-11809

2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: HS180090
Cust No: 35825-10350

36.845900150 108.188446

Well/Lease Information

Customer Name: HILCORP (BHD PROJECT)
Well Name: JF BELL #2; TBG
County/State: SAN JUAN NM
Location:
Field:
Formation: DK
Cust. Stn. No.: 75477

Source: TUBING
Well Flowing: Y
Pressure: 107 PSIG
Flow Temp: DEG. F
Ambient Temp: DEG. F
Flow Rate: MCF/D
Sample Method:
Sample Date: 08/15/2018
Sample Time: 9.30 AM
Sampled By: PETE JIM
Sampled by (CO): HILCORP

Heat Trace: N
Remarks:

Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	0.4932	0.4972	0.0540	0.00	0.0048
CO2	1.4972	1.5093	0.2560	0.00	0.0227
Methane	79.7162	80.3607	13.5600	805.13	0.4415
Ethane	10.5267	10.6118	2.8250	186.29	0.1093
Propane	4.2770	4.3116	1.1820	107.61	0.0651
Iso-Butane	0.6609	0.6662	0.2170	21.49	0.0133
N-Butane	1.1685	1.1779	0.3700	38.12	0.0234
I-Pentane	0.3995	0.4027	0.1470	15.98	0.0100
N-Pentane	0.3432	0.3460	0.1250	13.76	0.0085
Hexane Plus	0.9176	0.9250	0.4110	48.37	0.0304
Total	100.0000	100.8084	19.1470	1236.76	0.7291

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0036
BTU/CU.FT IDEAL: 1239.6
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1244.1
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1222.5
DRY BTU @ 15.025: 1269.0
REAL SPECIFIC GRAVITY: 0.7314

CYLINDER #: 7
CYLINDER PRESSURE: 125 PSIG
ANALYSIS DATE: 08/15/2018
ANALYSIS TIME: 03:33:44 PM
ANALYSIS RUN BY: RICHARD WILSON

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500

GC Method: C6+ Gas

Last Cal/Verify: 08/17/2018

NMOC

SEP 18 2018

DISTRICT III



HILCORP (BHD PROJECT)
WELL ANALYSIS COMPARISON

API 30-045-11809

Lease: JF BELL #2; TBG
Stn. No.: 75477
Mtr. No.:

TUBING
DK

08/17/2018
35825-10350

Smpl Date: 08/15/2018
Test Date: 08/15/2018
Run No: HS180090

Nitrogen: 0.4932
CO2: 1.4972
Methane: 79.7162
Ethane: 10.5267
Propane: 4.2770
I-Butane: 0.6609
N-Butane: 1.1685
I-Pentane: 0.3995
N-Pentane: 0.3432
Hexane+: 0.9176

BTU: 1244.1
GPM: 19.1470
SPG: 0.7314



API 30-045-11809

2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: HS180088
Cust No: 35825-10340

Well/Lease Information

Customer Name: HILCORP (BHD PROJECT)
Well Name: JF BELL #2; BHD
County/State: SAN JUAN NM
Location:
Field:
Formation: DK
Cust. Stn. No.: 75477

Source: BRADENHEAD
Well Flowing: Y
Pressure: 64 PSIG
Flow Temp: DEG. F
Ambient Temp: DEG. F
Flow Rate: MCF/D
Sample Method:
Sample Date: 08/15/2018
Sample Time: 9.30 AM
Sampled By: PETE JIM
Sampled by (CO): HILCORP

Heat Trace: N
Remarks:

Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	0.6669	0.6720	0.0740	0.00	0.0065
CO2	0.0015	0.0015	0.0000	0.00	0.0000
Methane	90.6302	91.3196	15.4010	915.37	0.5020
Ethane	5.2258	5.2656	1.4010	92.48	0.0543
Propane	2.3318	2.3495	0.6440	58.67	0.0355
Iso-Butane	0.4330	0.4363	0.1420	14.08	0.0087
N-Butane	0.3909	0.3939	0.1240	12.75	0.0078
I-Pentane	0.1238	0.1247	0.0450	4.95	0.0031
N-Pentane	0.0708	0.0713	0.0260	2.84	0.0018
Hexane Plus	0.1253	0.1263	0.0560	6.60	0.0041
Total	100.0000	100.7607	17.9130	1107.75	0.6238

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0026
BTU/CU.FT IDEAL: 1110.3
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1113.2
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1093.8
DRY BTU @ 15.025: 1135.5
REAL SPECIFIC GRAVITY: 0.6251

CYLINDER #: 21
CYLINDER PRESSURE: 57 PSIG
ANALYSIS DATE: 08/15/2018
ANALYSIS TIME: 02:57:56 PM
ANALYSIS RUN BY: RICHARD WILSON

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500

Last Cal/Verify: 08/17/2018

GC Method: C6+ Gas



HILCORP (BHD PROJECT)
WELL ANALYSIS COMPARISON

API 30-045-11809

Lease: JF BELL #2; BHD
Stn. No.: 75477
Mtr. No.:

BRADENHEAD
DK

08/17/2018
35825-10340

Smpl Date: 08/15/2018
Test Date: 08/15/2018
Run No: HS180088

Nitrogen: 0.6669
CO2: 0.0015
Methane: 90.6302
Ethane: 5.2258
Propane: 2.3318
I-Butane: 0.4330
N-Butane: 0.3909
I-Pentane: 0.1238
N-Pentane: 0.0708
Hexane+: 0.1253

BTU: 1113.2
GPM: 17.9130
SPG: 0.6251



2030 Afton Place
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(505) 325-6622

API 30-045-11809

Analysis No: HS180089
Cust No: 35825-10345

Well/Lease Information

Customer Name: HILCORP (BHD PROJECT)
Well Name: JF BELL #2; CSG
County/State: SAN JUAN NM
Location:
Field:
Formation: DK
Cust. Stn. No.: 75477

Source: CASING
Well Flowing: Y
Pressure: 217 PSIG
Flow Temp: DEG. F
Ambient Temp: DEG. F
Flow Rate: MCF/D
Sample Method:
Sample Date: 08/15/2018
Sample Time: 9.30 AM
Sampled By: PETE JIM
Sampled by (CO): HILCORP

Heat Trace: N
Remarks:

Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	0.4628	0.4672	0.0510	0.00	0.0045
CO2	1.4777	1.4916	0.2530	0.00	0.0225
Methane	78.4816	79.2200	13.3510	792.66	0.4347
Ethane	11.2989	11.4052	3.0320	199.96	0.1173
Propane	4.7882	4.8332	1.3240	120.48	0.0729
Iso-Butane	0.7483	0.7553	0.2460	24.33	0.0150
N-Butane	1.3217	1.3341	0.4180	43.12	0.0265
I-Pentane	0.4569	0.4612	0.1680	18.28	0.0114
N-Pentane	0.3774	0.3810	0.1370	15.13	0.0094
Hexane Plus	0.5865	0.5920	0.2620	30.91	0.0194
Total	100.0000	100.9408	19.2420	1244.87	0.7336

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0037
BTU/CU.FT IDEAL: 1247.8
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1252.3
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1230.5
DRY BTU @ 15.025: 1277.4
REAL SPECIFIC GRAVITY: 0.7359

CYLINDER #: 105
CYLINDER PRESSURE: 218 PSIG
ANALYSIS DATE: 08/15/2018
ANALYSIS TIME: 03:17:16 PM
ANALYSIS RUN BY: RICHARD WILSON

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500

Last Cal/Verify: 08/17/2018

GC Method: C6+ Gas



HILCORP (BHD PROJECT)
WELL ANALYSIS COMPARISON

API 30-045-11809

Lease: JF BELL #2; CSG
Stn. No.: 75477
Mtr. No.:

CASING
DK

08/17/2018
35825-10345

Smpl Date: 08/15/2018
Test Date: 08/15/2018
Run No: HS180089

Nitrogen: 0.4628
CO2: 1.4777
Methane: 78.4816
Ethane: 11.2989
Propane: 4.7882
I-Butane: 0.7483
N-Butane: 1.3217
I-Pentane: 0.4569
N-Pentane: 0.3774
Hexane+: 0.5865

BTU: 1252.3
GPM: 19.2420
SPG: 0.7359