

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 17 2018

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NO-G-1311-1807

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Enduring Resources IV, LLC

3a. Address
332 Cr 2100 Aztec, NM 87410

3b. Phone No. (include area code)
505-636-9743

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 235' FSL & 228' FEL, Sec 17, T22N, R7W
BHL: 2303' FSL & 2487' FEL, Sec 7 T22N, R7W

7. If Unit of CA/Agreement, Name and/or No.
West Escavada Unit

8. Well Name and No.
W Escavada Unit 303H

9. API Well No.
30-043-21306

10. Field and Pool or Exploratory Area
Escavada W; Mancos

11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Final Casing/Pilot Hole
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/20/18- Psi Test BOPE & 9-5/8" casing @ 1500 psi for 30 min, Good.

7/21/18- Drilling 8-1/2" pilot hole.

7/22/18- TD 8-1/2" pilot hole @ 5358' (5248' TVD). CIRC & COND Hole. Wireline Logs.

7/23/18- Cement & plug pilot hole. Pump cement plug #1: 150 sx, 17.0 ppg, 4,747' MD - 4,306' MD.

7/24/2018- Cont. cement & plug pilot hole. Pump cement plug #2: 150 sx, 17.0 ppg, 4,306' MD - 3,842' MD. Pilot hole cemented from 3,842' MD to 4,747' MD.

7/25/18 thru 8/3/18- wait on rig.

8/4/18- Test Blind rams, and pipe rams- 250 low for 5 min and 2500 high for 10min, and Annular 250 low and 1500 high. - Good.

8/5/18 thru 8/8/18- Drill cement from 3,842' - 3,944'. KO cement plug & perform sidetrack @ 3,944'. Drill 8-1/2"

8/9/18- TD 8-1/2" hole @ 15588'.

8/10/18- Run 5-1/2" Production Casing, 379 jts 17# P-110, LT&C, casing set @ 15578', PBTD @ 15453'.

8/11/18- Landed mandrel in wellhead and tested seal to 2000 psi. - good. Tested lines to 6000# - good.

Pumped 10 bbl fresh water spacer, pumped 60 bbls spacer @ 11.5#, Lead 680 sks/231 bbl @ 12.4# 1.91 yld 9.99 gal/sk. Tail 2230 sks/540 bbl @ 13.3#, 1.36 yld, 6.02 wrq.

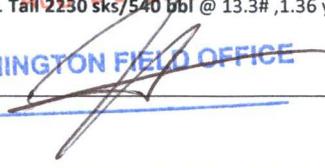
Calculated 359.3 bbl to displace plugs. Circ 121 bbls cement to surface.

Will report 5-1/2" test on completion paper work

Rig released @ 1300 hrs

NMOCD
AUG 30 2018
DISTRICT III
ACCEPTED FOR RECORD

AUG 28 2018

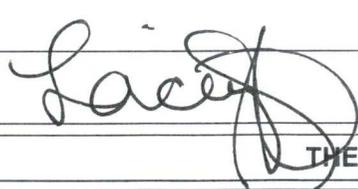
FARMINGTON FIELD OFFICE
By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title: **Permitting Specialist**

Signature



Date:

8/17/18

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOCD 